

SPP REGIONAL STATE COMMITTEE

August 3, 2026

1:00 a.m. – 3:00 pm CT

InterContinental Saint Paul Riverfront | Saint Paul, MN

SUMMARY OF MOTIONS

Motions

MOTION: The Regional State Committee approves the May 4, 2026 meeting minutes.

Andrew French (KCC) motioned/Justin Tate (APSC) seconded. *The motion passed unanimously by voice vote.*

MOTION: The Regional State Committee approves the 2026 Nominating Committee, as presented.

- Kristie Fiegen (South Dakota), Chair
- Andrew French (Kansas)
- Greg Nibert (New Mexico)

Randel Christmann (NDPSC) motioned/John Tuma (MNPUC) seconded. *The motion passed unanimously by voice vote.*

MOTION: The Regional State Committee approves the 2025 Audit Report, as presented, authorizes payment for services rendered, and authorizes the RSC President to sign related documents.

Greg Nibert (NMPRC) motioned/Kathleen Jackson (PUCT) seconded. *The motion passed unanimously by voice vote.*

MOTION: The Regional State Committee approves the 2027 RSC Budget, as presented.

Kim David (OCC) motioned/Joshua Byrnes (IUC) seconded. *The motion passed unanimously by voice vote.*

MOTION: The Regional State Committee approves RR784 – Planning Criteria Update for 2030 and 2032 Planning Reserve Margin Values, as presented, which documents the initial Eastern Interconnection Planning Reserve Margin values of 17% for the Summer season and 38% for the Winter season.

Kristie Fiegen (SDPUC) motioned/Andrew French (KCC) seconded. *The motion passed unanimously by voice vote.*

MOTION: The Regional State Committee approves the establishment of two Subregions in the Western Interconnection which correspond to the footprints of the approved Montana Deliverability Area and the Rocky Mountain Deliverability area.

Greg Nibert (NMPRC) motioned/Nick Myers (ACC) seconded. *The motion passed unanimously with six votes in favor.*

MOTION: The Regional State Committee approves placement of the Eastern Interconnection area of the Loveland Area Projects Zone in the North Deliverability Area.

John Tuma (MNPUC) motioned/Greg Nibert (NMPRC) seconded. *The motion passed unanimously by voice vote.*

MOTION: The Regional State Committee approves placement of the Eastern Interconnection area of the Loveland Area Projects Zone in the Nebraska Subregion.

John Tuma (MNPUC) motioned/Kristie Fiegen (SDPUC) seconded. *The motion passed with eight votes in favor, one opposed (NPRB), and four abstentions (COPUC, LPSC, NMPRC, PUCT).*

MOTION: The Regional State Committee approves limiting the footprint of the North Subregion to only the area in the Eastern Interconnection.

Transmission rates applied in the North Subregion will be calculated by combining the loads and applicable revenue requirements in the North Subregion with the loads and applicable revenue requirements in the Montana Subregion.

John Tuma (MNPUC) motioned/Randel Christmann (NDPSC) seconded. *The motion passed with twelve votes in favor and one abstention (PUCT).*

MOTION: The Regional State Committee approves RR786 – CPP Governing Language Clarifications, as presented.

Andrew French (KCC) motioned/Randel Christmann (NDPSC) seconded. *The motion passed unanimously by voice vote.*



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MINUTES

Agenda Item 1 – CALL TO ORDER

Chuck Hutchison (NPRB) called the meeting to order at 1:02 p.m. CT.

Agenda Item 2 – ADMINISTRATIVE ITEMS

A. Roll Call and Declaration of a Quorum

The following members were in attendance and a quorum was established:

Chuck Hutchison, President – Nebraska Power Review Board (NPRB)
Kim David, Vice President – Oklahoma Corporation Commission (OCC)
Justin Tate, Secretary – Arkansas Public Service Commission (APSC)
Kayla Hahn, Treasurer – Missouri Public Service Commission (MOPSC)
Nick Myers – Arizona Corporation Commission (AZCC)
Eric Blank – Colorado Public Utilities Commission (COPUC)
Josh Byrnes – Iowa Utilities Commission (IUC)
Andrew French – Kansas Corporation Commission (KCC)
Mike Francis – Louisiana Public Service Commission (LPSC), *proxy Dana Shelton*
John Tuma – Minnesota Public Utilities Commission (MNPUC)
Greg Nibert – New Mexico Public Regulation Commission (NMPRC)
Randel Christmann - North Dakota Public Service Commission (NDPSC)
Kristie Fiegen – South Dakota Public Utilities Commission (SDPUC)
Kathleen Jackson – Public Utilities Commission of Texas (PUCT)
Jerry Fenn – Utah Public Service Commission (UPSC), *proxy Tedann Olsen*
Michael Robinson, Wyoming Public Service Commission (WYPSC)

Randall Pinocci, Montana Public Service Commission (MTPSC) was not in attendance.

B. Adoption of May 4, 2026 Meeting Minutes

MOTION: The Regional State Committee approves the May 4, 2026 meeting minutes. Andrew French (KCC) motioned/Justin Tate (APSC) seconded. *The motion passed unanimously by voice vote.*

C. Review of Action Items

Kim O'Guinn (SPP Staff) provided the following updates:

- Action Item 24-01 – Review deliverability across the DC Ties: Ms. O'Guinn noted that a high-priority study has been proposed to evaluate increased East–West interconnection transfer capability. This action item will be reflected as ongoing.
- Action Item 25-04 – NERC Energy Assurance Standard: An update was provided on NERC's Planning Energy Reliability Assurance (ERA) standards development. The revised draft incorporates stakeholder concerns and shifts from Corrective Action Plan requirements to ERA studies, notifications of threshold exceedances, and mitigation actions by applicable entities. The next draft is expected for industry ballot in late August, with comments and voting occurring through September.
- Action Item 26-01 – Staff work with MMU and introduce Sunshine Proposal: Updates include approval of SIR812 (Demand Response Outage and Derate Guidelines) under RR771 and SIR814 (Resource Deregistration and Modification) under RR761 by MOPC in July 2026. Work on SIR816 (Demand Response Self Commitment) is expected to begin later this year, with a target of Q2 MOPC approval. The draft SIR for Market Resource Dispatchable Resource (MRDR) Must Offer remains under development and has not yet been presented to the MWG for ranking. Staff also agreed to implement the "sunshine process" for the Winter 2026–2027 season, with Resource Adequacy staff developing the process structure and identifying needed stakeholder data in coordination with Market and Settlements staff.

Agenda Item 3 – UPDATES

A. SPP Report

Lanny Nickell (SPP) provided a report to attendees.

B. RSC Second Quarter 2026 Financial Report

Paul Suskie (SPP) provided an update on the RSC budget, noting that as of the second quarter of 2026, the RSC remains under budget overall.

Agenda Item 4 – ADMINISTRATIVE VOTING ITEMS

A. RSC Nominating Committee

The proposed 2026 RSC Nominating Committee was presented and consists of Kristie Fiegen (South Dakota), who will serve as Chair, Andrew French (Kansas), and Greg Nibert (New Mexico).

MOTION: The Regional State Committee approves the 2026 Nominating Committee, as presented.

- Kristie Fiegen (South Dakota), Chair
- Andrew French (Kansas)
- Greg Nibert (New Mexico)

Randy Christmann (NDPSC) motioned/John Tuma (MNPUC) seconded. *The motion passed unanimously by voice vote.*

B. 2025 Audit Results

Landmark Certified Public Accountants audited the RSC's financial accounts, and the audit produced no findings.

MOTION: The Regional State Committee approves the 2025 Audit Report, as presented, authorizes payment for services rendered, and authorizes the RSC President to sign related documents.

Greg Nibert (NMPRC) motioned/Kathleen Jackson (PUCT) seconded. *The motion passed unanimously by voice vote.*

C. 2027 RSC Budget

Chair Hutchison reviewed the proposed 2027 RSC budget, noting a 7.1% overall increase from 2026. The increase is primarily driven by additional travel and meeting expenses to support planned in-person RSC. Administrative expenses reflect routine inflationary adjustments, while the Principal Consultant budget remains unchanged. Funding is also included for up to four CARE Team meetings, if needed, before the team's work concludes.

MOTION: The Regional State Committee approves the 2027 RSC Budget, as presented.

Kim David (OCC) motioned/Joshua Byrnes (IUC) seconded. *The motion passed unanimously by voice vote.*

Agenda Item 5 – CAWG REPORT AND PRESENTATION OF VOTING ITEMS

John Krajewski (NPRB), Cost Allocation Working Group Chair, presented the following items for consideration by the RSC.

a) Resource Adequacy

i) Planning Criteria Update for 2030 & 2032 Planning Reserve Margin (RR784)

RR784 incorporates the RSC-approved Planning Reserve Margin (PRM) values into the SPP Planning Criteria, formally codifying the 17% Summer and 38% Winter PRM requirements for the 2030–2032 planning years.

MOTION: The Regional State Committee approves RR784 – Planning Criteria Update for 2030 and 2032 Planning Reserve Margin Values, as presented, which documents the initial Eastern Interconnection Planning Reserve Margin values of 17% for the Summer season and 38% for the Winter season.

Kristie Fiegen (SDPUC) motioned/Andrew French (KCC) seconded. *The motion passed unanimously by voice vote.*

b) Cost Allocation

i) Cost Allocation Subregions Configuration

(1) Subregions for the Western Interconnection

The proposed configuration establishes two Subregions that align with the two Deliverability Areas. The Montana Subregion encompasses the Western Interconnection portion of the Upper Missouri Zone, while the Rocky Mountain Subregion encompasses the remainder of the SPP West Region.

MOTION: The Regional State Committee approves the establishment of two Subregions in the Western Interconnection which correspond to the footprints of the approved Montana Deliverability Area and the Rocky Mountain Deliverability area.

Transmission rates applied in the Montana Subregion will be calculated by combining the loads and applicable revenue requirements in the Montana Subregion with the loads and applicable revenue requirements in the North Subregion.

Greg Nibert (NMPRC) motioned/Nick Myers (ACC) seconded. *The motion passed unanimously with six votes in favor.*

(2) Loveland Area Project Zone Deliverability Area

The proposal for placement of the Eastern Interconnection portion of the LAP Zone (LAP East) was presented, noting that it is physically connected to the North Deliverability Area and is not physically connected to the Central or South Deliverability Areas.

MOTION: The Regional State Committee approves placement of the Eastern Interconnection area of the Loveland Area Projects Zone in the North Deliverability Area.

John Tuma (MNPUC) motioned/Greg Nibert (NMPRC) seconded. *The motion passed unanimously by voice vote.*

(3) Loveland Area Project Zone Subregion

The CAWG proposal recommended placing LAP East in the Nebraska Subregion. Considerations supporting this proposal include that approximately 30% of Network Load in LAP East is served by Designated Resources located primarily in Nebraska or other eastern locations. Additionally, NPPD facilities and a significant portion of Tri-State facilities are already located within the Nebraska Subregion, and the LAP East geographic area includes facilities owned by WAPA RMR, Tri-State, and NPPD with interconnected transmission segments spanning multiple Transmission Owners. Stakeholder concerns were noted regarding the proposed placement of LAP facilities in the Nebraska Subregion, including potential inconsistency with recent FERC precedent on zonal placement and concerns that reallocating costs associated with legacy LAP facilities could result in unjustified cost shifts inconsistent with FERC cost causation principles.

MOTION: The Regional State Committee approves placement of the Eastern Interconnection area of the Loveland Area Projects Zone in the Nebraska Subregion.

John Tuma (MNPUC) motioned/Kristie Fiegen (SDPUC) seconded. *The motion passed with eight votes in favor, one opposed (NPRB), and four abstentions (COPUC, LPSC, NMPRC, PUCT)*

(4) North Subregion

The proposal would establish the North Deliverability Area to include only the Eastern Interconnection portion of the Upper Missouri Zone (UMZ), with the western portion of the UMZ included in the Montana Deliverability Area.

MOTION: The Regional State Committee approves limiting the footprint of the North Subregion to only the area in the Eastern Interconnection.

Transmission rates applied in the North Subregion will be calculated by combining the loads and applicable revenue requirements in the North Subregion with the loads and applicable revenue requirements in the Montana Subregion.

John Tuma (MNPUC) motioned/Randel Christmann (NDPSC) seconded. *The motion passed with twelve votes in favor and one abstention (PUCT).*

ii) CPP Governing Language Clarification (RR786)

RR786 includes critical language to establish the Consolidated Planning Process (CPP) for the Western Interconnection, including the establishment of a GRID-C separate from the Eastern Interconnection, definition of Western Interconnection cost allocation Subregions and adjustments to SPP East Region cost allocation Subregions and Deliverability Areas, and establishment of an appropriate distribution of GRID-C revenues for the Western Interconnection.

MOTION: The Regional State Committee approves RR786 – CPP Governing Language Clarifications, as presented.

Andrew French (KCC) motioned/Randel Christmann (NDPSC) seconded. *The motion passed unanimously by voice vote.*

Agenda Item 6 – FERC SHOW CAUSE ON LARGE LOADS

Paul Suskie (SPP) provided an update on FERC’s Show Cause Order related to large loads. The CARE Team will lead the stakeholder response, with RSC members providing input through the CARE process. Individual state commissions may provide separate comments to FERC; however, the RSC will not take a formal position as an organization. . SPP filed the required informational report on July 20 and plans to request an extension to respond to the order.

An action item was established for the RSC Executive Committee to work with SPP staff to draft a letter of support for SPP’s request for an extension to respond to the FERC Show Cause Order.

Agenda Item 7 – REAL TEAM REPORT

Kristie Fiegen (SDPUC) provided an update on the REAL Team, including key discussion items from the previous meeting and an update on the Resource Adequacy-related filings at FERC.

Agenda Item 6 – SUMMARY OF NEW ACTION ITEMS

1. The RSC Executive Committee to work with SPP staff to draft a letter of support for SPP’s request for an extension to respond to the FERC Show Cause Order.

Agenda Item 7 – FUTURE MEETINGS

DATE	LOCATION
Monday, November 16, 2026	Little Rock, AR
Monday, February 1, 2027	Little Rock, AR
Monday, May 3, 2027	Sioux Falls, SD
Monday, August 2, 2027	Kansas City, MO
Monday, November 1, 2027	Little Rock, AR

Agenda Item 8 – ADJOURNMENT

President Hutchison adjourned the meeting at 2:22 p.m. CT.