



**TRUE-UP LETTER**

Date: September 15, 2023

Oklahoma Corporation Commission  
ATTN: Chairman Todd Hiatt  
Jim Thorpe Office Building  
2101 N Lincoln Blvd #129  
Oklahoma City, OK 73105

Re: Application of CenterPoint Energy Resources Corp. D/B/A/ CenterPoint Energy Oklahoma Gas for a Financing Order Approving Securitization of Costs Arising from the February 2021 Winter Weather Event pursuant to the February 2021 Regulated Utility Consumer Protection Act, Cause No. PUD 202100087

Dear Chairman Hiatt:

Pursuant to the Financing Order adopted on the 10<sup>th</sup> day of February, 2022 in *Application of CenterPoint Energy Resources Corp. D/B/A/ CenterPoint Energy Oklahoma Gas for a Financing Order Approving Securitization of Costs Arising from the February 2021 Winter Weather Event pursuant to the February 2021 Regulated Utility Consumer Protection Act*, Cause No. PUD 202100087 (the “Financing Order”), CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Oklahoma Gas (the “Utility”), as Servicer of the Ratepayer-Backed Bonds, or any successor Servicer on behalf of bond trustee as assignee of the ODFA shall apply [semi-annually] for a mandatory periodic adjustment to the WESCRM Charge. The Utility may apply for more frequent periodic adjustments in accordance with the Financing Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order or the February 2021 Regulated Utility Consumer Protection Act, 74 OKLA. STAT. §§ 9071-9081 (the “Act”).

Each true-up adjustment shall be filed with the Commission not later than March 31 or September 30, as applicable, with the WESCRM Charge to be effective the first billing cycle of May or November, as applicable. The Commission staff will have 30 days after the date of the true-up adjustment filing in which to confirm the mathematical accuracy of the servicer’s adjustment. However, any mathematical correction not made prior to the effective date of the WESCRM Charge will be made in future true-up adjustment filings and will not delay the effectiveness of the WESCRM Charge.

Using the formula approved by the Commission in the Financing Order, this filing modifies the variables used in the WESCRM Charge calculation and provides the resulting modified WESCRM Charge. Attachments 1, 2 and 3 show the resulting values of the WESCRM Charge for each Customer class, as calculated in accordance with the Financing Order. The assumptions underlying the current WESCRM Charge were filed by the Utility and the ODFA in an Issuance Advice Letter dated October 17, 2022.

Respectfully submitted,

Summit Utilities Oklahoma

DocuSigned by:  
By: Bob Gunderman  
7AABA2D4BCD4452...  
Name: Bob Gunderman  
Title: Executive Vice President and  
Chief Financial Officer

DocuSigned by:  
By: Hallie Gilman  
0BE7C88E029048D...  
Name: Hallie F. Gilman  
Title: Executive Vice President and  
Chief Legal Officer

Attachments (4):

- Attachment 1: Calculation of WESCRM Charges
- Attachment 2: WESCRM Charge Calculations
- Attachment 3: WESCRM Charge for Payment Period
- SUO True-up WESCRM Charge Calculation 9.15.2023.xls

cc: Commissioner Bob Anthony, Oklahoma Corporation Commission  
Commissioner Kim David, Oklahoma Corporation Commission,  
Mark Argenbright, Director of the Public Utility Division, Oklahoma Corporation Commission  
Geoffrey Rush, Public Utility Division, Oklahoma Corporation Commission  
Michael Velez, Public Utility Division, Oklahoma Corporation Commission  
Michael Davis, Oklahoma Development Finance Authority, as Issuer  
Rachel Singleton, Bank of Oklahoma, as Trustee

**ATTACHMENT 1**  
**CALCULATION OF WESCRM CHARGES**

<b><u>Estimated Ongoing Financing Costs</u></b>	
ODFA Administration Fees ^	\$27,695.63
ODFA Legal Fees and Expenses ^	\$75,000.00
ODFA Accounting Fees ^	\$75,000.00
Trustee's/Trustee's Counsel Fees and Expenses ^	\$7,500.00
Rating Agency Fees and Related Expenses ^	\$32,000.00
Rule 17g-5 Website ^	\$4,000.00
Miscellaneous ^	\$50,000.00
Dissemination Agent Fees ^	\$5,000.00
<b>Total Non-Utility External Annual Ongoing Financing Costs</b>	<b>\$276,195.63</b>
Ongoing Servicer Fees (Utility as Servicer)	\$40,782.50
Accounting Costs (External) ^	\$100,000.00
<b>Total (Utility as Servicer) Estimated Annual Ongoing Financing Costs</b>	<b>\$416,978.13</b>
Ongoing Servicer Fees as % of original principal amount	0.05%
<b>Total (Utility as Servicer) Estimated Annual Ongoing Financing Costs as % of original principal amount</b>	<b>0.51%</b>
Ongoing Servicer Fees (Third-Party as Servicer - 0.60% of principal)	\$489,390.00
Other External Ongoing Fees (total of lines marked with a ^ mark above)	\$376,195.63
<b>Total (Third-Party as Servicer) Estimated Ongoing Financing Costs</b>	<b>\$865,585.63</b>

<b>Input Values for WESCRM Charges</b>	
Projected revenues for payment period (See Attachment 2)	
Forecast uncollectibles for payment period	0.80%
Average Days Sales Outstanding	63.87
Balance of Collection Account (Net of Capital Subaccount) (As of 09/13/2023, which is the Calculation Cut-off Date)	\$6,736,702
Projected WESCRM Charges Between Calculation Cut-off Date and Proposed Effective Date of True-Up Adjustment	\$1,534,541
A. Ratepayer-Backed Bond Principal	\$4,073,771
B. Ratepayer-Backed Recovery Bond Interest	\$4,182,325
C. Ongoing Financing Costs for the applicable payment period (See Table 1 above)	\$441,830
Periodic Payment Requirement (Sum of A, B and C)	\$8,697,926
Periodic Billing Requirement (See Attachment 2)	

**ATTACHMENT 2**  
**WESCRM CHARGE CALCULATIONS**

Please see Attachment “SUO True-up WESCRM Charge Calculation 9.15.2023.xls” for the calculations and workpapers supporting the WESCRM charge calculations.

**ATTACHMENT 3**  
**WESCRM CHARGE FOR PAYMENT PERIOD**

<b><u>Rate Class</u></b>	<b><u>WESCRM Charge</u></b>
Residential	\$4.37
GS1	\$9.88
CS1	\$90.36
LCS	\$4,417.42