OIL AND GAS CONSERVATION DIVISION
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Oklahoma City, OK 73101
405-521-2331
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OKLAHOMA Corporation Commission

10020

Form 1015
Application for Administrative Approval to Dispose of or Inject Class II Fluids into Well(s)
or to Amend Existing Orders Authorizing Injection for Injection, Disposal or LPG Storage Well(s)
OAC 165:5-3-1(b)(1); OAC 165:10-5-5; OAC 165:5-7-30
PAYMENT REQUIRED - Fee refunds are prohibited under OAC 165:5-3-1(a)(2)-(3)

OCC Operator Number: _____ Application Number: _____

Does well have an existing order or Permit? ☐YES ☐NO PD Number: _____

Previous Order or Permit Number(s): _____

Applicant		
Address		
City	State	Zip
Email Address		
Well Name & Number		
Well Location: SHL: ¼ ¼ ¼ ¼ BHL: ¼ ¼ ¼ ¼		
Section	Township	Range
Latitude	Longitude	
County		
API Number		
Unit Name		

☐Commercial Disposal Well
☐Enhanced Recovery InjectionWell
☐Noncommercial Disposal Well
☐LPG
☐Order or Permit Modification:
Reason: _____

WELL TO BE:
☐ Drilled
☐ Converted
☐ Directional (Give the BHL)
☐ More Than One Lateral

Type of Fluids to be Disposed or Injected:
☐Salt Water ☐ CO2 ☐ H2S ☐Fresh Water ☐Natural Gas ☐ Other: _____

Well Data:

Is well within ½ mile of an active or reserve public water supply well? ☐ YES ☐ NO			
Does injection zone contain oil, gas, or fresh water within ½ mile? ☐YES ☐ NO If yes, state which: _____			
Location of source of fluids:	Injection interval: Top _____MD/TVD Bottom _____MD/TVD		
Geologic name(s) and depth of source(s):	Unit Order Number:		
Geologic name(s) of formations of injection zone:			
Base of treatable water: ☐OGBTW@occ.ok.gov ☐Other Source (specify): _____	Intervening thickness (top perforation minus base of treatable water):		
Average Porosity %	Average permeability (Kw):	Present formation pressure or Shut-in static fluid level from surface:	

Injection rates and pressures:	Requested Injection Rate		BPD/MCF	Requested Injection Pressure	PSI
	Approved Injection Rate		BPD/MCF	Approved Injection Pressure	PSI

Name of String	Size	Setting Depth	Sacks of Cement	Top Cement	Determined By
Surface					
Intermediate					
Production					
Liner					
Tubing			N/A	N/A	N/A

Packer Type: _____ Packer Depth: _____ Total Depth: _____ Plug Back Total Depth: _____

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature _____ Date _____

Name & Title (Typed or Print) _____ Phone Number _____

Operator Email Address if Operator is Not Applicant _____

INSTRUCTIONS FOR FORM 1015

Fee Schedule - OAC 165:5-3-1(b)(1):

Application
$1,500.00 – Commercial Disposal Well Application
$400.00 - Noncommercial Injection or Disposal Well Application

Amendments
$200.00 – Amendments to an Open Application Injection Zone or Location of Wellbore
$100.00 – Amendments to Increase Maximum Injection Rate or Pressure on an Open Application
No Fee – Amendment to Decrease Maximum Injection Rate or Pressure on an Open Application

Pollution Docket
$200.00 – Obtain a PD Number
$250.00 – Emergency Filing Fee

1. Attach the appropriate fee from list above

2. Upon receiving the correct fee and all required attachments as described in OAC 165:10-5-5, the application will be reviewed and an application number will be assigned. An electronic copy will be emailed back to the email(s) provided on the front page of this Form 1015. Current rules can be located here: https://oklahoma.gov/occ/rules/current-rules.html

3. If a PD number is needed, please e-mail the form with the application number on it to okcfilings@occ.ok.gov or tulsafilings@occ.ok.gov . Filing this document and paying the Docket fee does not negate the Form 1015 fee stated above.

a. The Court Clerk's office will email you a $200.00 invoice. Please attach a copy of the invoice with your payment.

b. If an emergency application is requested, the Court Clerk's office will email you an additional $250.00 invoice. This is in addition to the Docket fee stated in 3a. Emergency applications cannot be granted for New Commercial wells.