Form 1017 Rev. 2020

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331 ogadmin@occ.ok.gov

ALTERNATE YEAR:



Date of First Sales		ERABILITY GAS TEST ymon-Hugoton Field)	TEST TYPI Initial		
Effective Date		uary 1 thru August 31 der #17867 & 99440)	Annual Retest	Alternate Year (Check one; see explanation at bottom)	
OTC PRODUCTION UNIT NO.:		API NO.:			
Operator Name		139-	OCC/C	OTC Operator No.	
Address			Phone	No.	
City	State		Zip		
Lease Name/Well No.					
Location in Sec.					
Gas Measurer	Sec.	Twp.	(N) Rge.	OTC Measurer No.	
Well Shut-in Date	Time	Pressure Taken Date		Time	
Shut-in Pressure (P <sub>c</sub> ) (96 hrs)	psig + 14.4 =	psia		psia <sup>*</sup>	
onar in resource (reg (50 ins)	porg · Titl	pom		, and the second	
REQUI	RED FOR TEST YEAR O	NLY; ALTERNATE YEAR SK	IP THIS SECTI	ION	
Well Opened Date	Time	Test Completion Date		Time	
Working Pressure (P <sub>w</sub> )	psig + 14.4 =	psia		psia <sup>4</sup>	
Meter Pressure (P <sub>m</sub> )	psig H <sub>2</sub> O Diffe	rential (h <sub>w</sub> )		Inches Roots	
Meter Spring Size		Acreage			
Size Run	Size Orifice	Size Orifice		Type Connections (F/P)	
	FOR CO	OMMISSION USE ONLY			
24 HR COEFF (C)	P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>		$P_c^2 - P_w^2$		
C x ûh <sub>w</sub> P <sub>m</sub>	F		F"		
RATE (Q)	DELIVERABILITY				
Corporation Commission Representative		Operator Representative			
TEST YEAR: Even numbered sections	in even numbered years; odd nu	mbered sections in odd numbered year	s. All initial tests or	n new wells, regardless of section or	
year.					

Even numbered sections in odd numbered years; odd numbered sections in even numbered years. Annual-status tests only.