Hydraulic Fractu	ring Fluic	d Product Compor	nent Informa	tion Disclosure					
Fracture Date:				Enter the date on which the fracture job was completed. Enter as mm/dd/yyyy (must be greater than 1/1/1950).					
State:			Enter the name of the state where the well is located. DO NOT use the two-character state abbreviation.						
	County:			Enter the name of the county or parish where the well is located.					
AF	PI Number:			Enter the 10-digit API num	Inter the 10-digit API number. IMPORTANT: DO NOT enter the dashes.				
Opera	ator Name:				Enter the name of the well operator as it appears on the lease identification sign.				
Well Name and Number:				Enter the name and number of the well as it appears on the lease identification sign.					
Longitude:				Enter the longitude of the well in decimal degrees. IMPORTANT: Do not forget to enter a minus sign at the front.					
Latitude:				Enter the latitude of the well in decimal degrees.					
Long/Lat Projection:				Enter the datum/projection of the latitude/longitude (NAD27, NAD83 or WGS84).					
Production Type:				Enter the type of well as "Oil", "Gas" or "Oil and Gas".					
True Vertical De	pth (TVD):			Enter the deepest penetration point of the well, excluding pilot holes.					
Total Water Volume (gal) <sup>1</sup> :		Enter the total volume of water actually used to fracture the well. This includes fresh recycled brackish produced							
				or other water but does no	ot include water that is not a	ctually placed in the formation	on.		
1 ·	TOTAL WA	TER VOLUME SOUR	CES MAY INCL	UDE FRESH WATER	, PRODUCED WATER	AND/OR RECYCLED	WATER.		
Hydraulic Fracturing	J Fluid Com	position:							
Trade Name (Additive)	Supplier	Purpose	Ingredients		Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in HF Fluid (% by mass) <sup>2</sup>	Comments		
Name of the product used	Name of the company supplying the additive	Reason the addtitive was used (such as Biocide Acid Crosslinker etc.)	Names of the actual chemicals in the additive listed individually		Chemical Abstract Service number	Chemical concentration in the total fluid	Special comments		
Ingredients s	hown be	low are not subjec	ct to 29 CFR	1910.1200(i) and	do not appear on	Material Safety Da	ata Sheets (MSDS).		
<sup>2</sup> INFC	RMATION	IS BASED ON THE M	AXIMUM POTE	NTIAL FOR CONCEN	TRATION AND THUS	THE TOTAL MAY BE	OVER 100%		

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Ingred	ients shov	vn below are not sul	oject to 29 CFR 1910.1200(i) and c	lo not appear on Ma	terial Safety Data Sh	eets (MSDS).
2			AXIMUM POTENTIAL FOR CONCEN			