

News from the **Oklahoma Corporation Commission**

Matt Skinner, Public Information

Phone: (405) 521-4180, m.skinner@occemail.com

March 27 , 2013

MEDIA ADVISORY

The Oklahoma Corporation Commission will meet tomorrow (3-28-13), and among other unrelated items, decide whether to delay the PSO-EPA settlement case. The case is currently scheduled for a hearing on the merits on April 23, 2013. The Commission meeting will begin at 9:30 a.m. in room 301 (Commissioners' courtroom), Jim Thorpe Building, 2101 North Lincoln, Oklahoma City.

-OCC-

All OCC advisories and releases are available at www.occ.state.ok.us

****Editors, producers please note: There appears to be a misunderstanding on the part of some that tomorrow's meeting is to decide a "rate" case. That is not correct.**

News from the **Oklahoma Corporation Commission**

Matt Skinner, Public Information

Phone: (405) 521-4180 m.skinner@occemail.com

April 1, 2013

DIG SMART, DIG SAFE

Corporation Commission promotes Safe Digging Month

Governor Fallin has declared April Safe Digging Month in Oklahoma. Joining with her, the Oklahoma Corporation Commission and its Pipeline Safety Department are reminding all Oklahomans of the importance of calling 8-1-1 or 1-800-522-OKIE before starting any project that involves digging.

Corporation Commission Chairman Patrice Douglas said one quick call can mean the difference between an uneventful home improvement or construction project and potential catastrophe.

“Taking the time to call 8-1-1 or 1-800-522-OKIE before you dig can save lives and prevent property damage. It’s time well spent,” said Douglas. “Oklahoma has certainly seen its share of injuries and loss of vital utility services that could have been prevented with just one call.”

Too many Oklahomans don’t realize just how close the danger can be, said Commission vice Chair Bob Anthony.

“Many people wrongly think that they should only check if they are digging a deep hole,” Anthony said. “You can hit a line even if you’re digging relatively shallow holes, such as those for planting a small tree or a mailbox post. Erosion, soil shifting, and other factors can change how close a line is to the surface.”

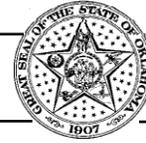
Commissioner Dana Murphy said digging without checking for what may be underground is taking a terrible chance.

“Oklahoma has thousands of miles of buried pipeline and utility cable,” Murphy said. “It doesn’t matter if you’re planning on digging one hole or ditch, or a thousand, if you do it without checking you’re taking a very real, needless risk.”

Either 8-1-1 and 1-800-522-OKIE will put the caller in touch with the same free service, which will arrange to have underground lines marked before digging begins. For more information, visit www.callokie.com or www.call811.com.

-OCC-

All OCC advisories and releases are available at www.occeweb.com



News from: Commissioner Dana L. Murphy

December 30, 2013

For Further Information, Contact: Office of Commissioner Dana Murphy
(405) 521- 2267

MEDIA ADVISORY – Reporting of hydraulic fracturing chemicals

Starting January 1, 2014 all oil and natural gas producers will be required to report the chemicals used in a hydraulic fracturing operation.

While the Oklahoma Corporation Commission’s (OCC) hydraulic fracturing disclosure rule went into effect January 1, 2013, it had two phases. In Phase 1, the rule required reporting for horizontal wells that underwent hydraulic fracturing on or after January 1, 2013. In Phase 2 (starting January 1, 2014) the rule requires all wells that undergo hydraulic fracturing to report. Operators have the option to report directly into the FracFocus website or provide the information to the OCC Oil and Gas Conservation Division staff, who will input the data into the FracFocus website.

Prior to the rule’s implementation, many Oklahoma oil and gas operators voluntarily disclosed the chemicals used in hydraulic fracturing by posting the information to the public FracFocus chemical disclosure web site.

In early December, the OCC Oil and Gas Conservation Division began notifying all operators of non-horizontal wells who are not currently registered on FracFocus about the next phase in the chemical disclosure rule, which goes into effect on January 1, 2014.

Operators should refer to OCC rule 165:10-3-10 for all compliance requirements. All OCC rules can be found at: <http://www.occeweb.com/rules/rulestxt.htm>

Below is a chart comparing 2012 and the first six months of 2013 in terms of operators, well types, and chemical disclosure. Again, all reporting in 2012 was done on a voluntary basis.

	2012	2013 Jan-Jun
Total number of Completions	2,644	1,327
Percentage of Horizontal Completions	64.79%	72.04%
Percentage of Non-Horizontal Completions	35.21%	27.96%
Total Operators	331	195
Total Operators With Horizontal Completions	108	71
Total Operators With Non-Horizontal Completions	223	124
Operators with only Non-Horizontal Completions	199	99
Total Operators that did not report to FracFocus	172	108

Below is a chart showing reporting since the implementation of the chemical disclosure law.

2013 FracFocus Reporting	Wells Reported
January	114
February	265
March	222
April	184
May	153
June	188
July	159
August	333
September	302
October	259
Total Wells	2,179
Total Operators Reporting	82

-OCC-

All OCC advisories and releases are available at www.occeweb.com