



AGENDA  
OKLAHOMA MINING COMMISSION MEETING  
REGULAR MEETING  
MARCH 21, 2024

10:30 A.M.

OKLAHOMA HISTORY CENTER  
800 NAZIH ZUDHI DRIVE, OKLAHOMA CITY, OK

-or-

ZOOM VIDEOCONFERENCE MEETING

URL: <https://zoom.us/join>

Meeting ID: 876 0936 5433 Passcode: ODoM

To Join by phone (audio only): +1 (346) 248-7799 or +1 (312) 626-6799

Meeting 876 0936 5433 Passcode: 486493

1. Call to Order Kurt Klutts, Chairman
2. Roll call for Quorum
3. Safety Moment
4. Discussion, amendments, and vote to approve official minutes of February 15, 2024 Regular Meeting (Exhibit A)
5. Director's Report Suzen Rodesney  
*This report is for informational purposes only, and no action by the Commission is required.*
  - Funding and Program Updates
  - Legislation
  - Agency Meetings and Events
6. Minesite Fatality Investigation Report Travis Shore
7. Financial Report Benita Jose-Mathew
8. OMTI Report Michael Reed
9. Discussion and vote, if necessary, on June meeting plans Kurt Klutts, Chairman
10. New Business - This agenda item is authorized by the Open Meeting Act §311 (A.9) for matters not known about or which could not have been reasonably foreseen prior to the time of the posting of the agenda.
11. Motion and vote for Adjournment



OKLAHOMA MINING COMMISSION MEETING

MARCH 21, 2024

# EXHIBIT A

**Minutes of Regular Meeting  
Oklahoma Mining Commission  
10:30 A.M., Thursday, February 15, 2024  
Oklahoma History Center, Oklahoma City, Oklahoma and  
Zoom Videoconference**

**Commission Members Present**

Jim Brakefield	Kurt Klutts, Chairman
John Curtis, Vice Chairman	Stan Krukowski
James Kemp	

**Others Present:**

Suzen Rodesney, ODM	Ginna Harmon, ODM
Jenna Bedwell, ODM	Marysue Martin, ODM
Clayton Eubanks, ODM	Jackie Meeks, ODM
Benita Jose-Mathew, ODM	Robert Thomas, ODM
Travis Shore, ODM	Fred Woodrow, ODM
Rawles Roberts, III, ODM	Troy Young, ODM
Andrea Adams, ODM	Michael Reed, OMTI
Bob Butler, ODM	Scott Mason, Office of Secretary of Energy & Environment
Mike Darneal, ODM	Matthew Mercer, MSHA

The scheduled regular meeting of the Oklahoma Mining Commission was called to order in accordance with the Open Meeting Laws at 10:30 a.m. by Commissioner Kurt Klutts, Chairman of the Commission.

**Meeting Place:** Oklahoma History Center, Oklahoma City, Oklahoma, and Zoom Videoconference. Roll call was made and a quorum was declared with five (5) members present. Commissioners Caldwell, Donoley, Haven, and Helm were absent.

**Safety Moment:** Matthew Mercer, Office of Employee Safety and Health Director with the Mine Safety and Health Administration (MSHA), gave a brief presentation on mitigating risks. Mr. Mercer indicated 80% of workplace mishaps are due to poor decisions while the other 20% are due to risk mitigation. This occurs when one risk is replaced for another. Mr. Mercer shared some examples of these including a wet grinding process on helicopter rotor mount and gloves around rotating equipment. He cautioned everyone to not create a new risk in an attempt to remove an old one.

**Motion 1, December 14, 2023, Regular Meeting Minutes:** A motion was made by Commissioner Kemp and seconded by Commissioner Brakefield that the minutes of the December 14, 2023, meeting be approved. Roll call was made and the motion passed unanimously with five (5) aye votes.

**Brakefield: Aye**

**Curtis: Aye**

**Kemp: Aye**

**Klutts: Aye**

**Krukowski: Aye**

**Director's Report:** Director Rodesney greeted everyone and reported the following:

#### Citizen Complaints

- Director Rodesney asked Jenna Bedwell, Chief of Minerals Permitting, to briefly discuss how ODM processes citizen complaints.
- Mrs. Bedwell explained the timeline in which a citizen complaint is received, assigned to a field inspector, investigated, and the investigation results are sent to the citizen. She also discussed the types of complaints ODM receives with the majority regarding concerns with mining blasting and possible mining without a permit operations.

#### Budget/Funding Update

- On December 18, ODM appeared before the House and Senate Natural Resources Subcommittees to present its budget performance report for the previous fiscal year and discuss its FY2025 budget request.
- ODM requested an additional \$420,000 to fund a reclamation team including a Construction Manager and a Hydrologist and fund salary market adjustments for existing staff.
- Mrs. Rodesney confirmed she will wait to receive additional funding before hiring new personnel.

#### Modernizing Efforts

- ODM is continuing to contract with the Department of Corrections to digitize current permit files. The most recent drop-off and collection of records occurred on February 7.
- The agency is continuing efforts to streamline electronic inspection reporting. Continued training and reporting efforts are being reviewed.
- A new banner with QR codes will be on display at ODM's booth during the Oklahoma Aggregates Association (OKAA) meeting.

#### Visibility Efforts

- New Title 45, Chapter 11 health and safety standards booklets have been printed both in English and in Spanish. These will be handed out on mine sites and during training or conferences to assist in communicating the laws in place.
- Mrs. Rodesney has met one on one with several legislators to introduce herself, promote the agency, and discuss any concerns their constituents may have.
- Mrs. Rodesney will participate in a regulatory panel along with directors from the Oklahoma Department of Environmental Quality and the Oklahoma Water Resources Board during the OKAA annual meeting.

#### Litigation

- Mrs. Rodesney reported there is no new pending legislation affecting the mining industry, Commission, or ODM. She noted there are a few carryover bills from last session that are being watched.

#### Fatality Investigation Update

- Director Rodesney asked Travis Shore, Chief of Minerals Operations, to update the Commission on ODM's fatality investigation.

- Mr. Shore reported ODM has finished its investigation and is finalizing its report of the fatality that occurred December 14, 2023, in Bartlesville, Oklahoma.
- When the miner attempted to move a piece of equipment out of the way to perform maintenance, there was not enough hydraulic fluid in the system to keep it secured from movement. The result was a fatal accident.

**Financial Report:** Chief Financial Officer Benita Jose-Mathew reported the agency has expended 49% of its overall budget thus far in FY2024 and is 58% through the fiscal year. ODM had \$136,676 in its revolving fund at the end of January as shown on page 2. The third page shows agency collections are strong at 57% for the year. Ms. Jose-Mathew indicated in 2023, 86 million tons of mined non-coal minerals were reported. In 2024, the projected estimate is 89-90 million tons of non-coal production. Expenditures as shown on the fourth page, by major cost category, remain steady. Recent overages are due to cell phone upgrades and repairs to field vehicles. Ms. Jose-Mathew indicated the agency hopes to replace the older vehicles soon. Page 5 is ODM's financial history page and page 6 shows the recent billing statement from Eastern Oklahoma State College (EOSC) for OMTI expenses. Payments to EOSC are current. Ms. Jose-Mathew reported there are no Director P-card statements for the Commission to approve this month as Director Rodesney has not used her P-card. Travel arrangements and payments for agency expenses are being paid by P-cards held by Ms. Jose-Mathew and ODM's accountant.

**OMTI Report:** OMTI Director Michael Reed submitted the FY2024 Training for October-January. Mr. Reed reported 1,422 certificates were issued during the first quarter of FY2024 (October, November, December 2023). Training numbers are beginning to level out, he said, but still increasing slightly. Mr. Reed focused specifically on the last two months, reporting 420 certificates were issued in December and 863 were issued in January. He indicated a significant increase in the number of private classes scheduled, particularly for contractors. Most of the contractors coming to OMTI for training are welders and electricians. Mr. Reed noted that although Zoom is convenient, he believes companies prefer in-person classes. He reported almost all of the private classes requested are for in-person training. Recently, OMTI created a report that lists which companies have employees due for refresher training each month. Training reminder notifications are then e-mailed. Mr. Reed indicated ten people scheduled training in January because of these e-mails and thus, the time and effort was well spent. OMTI also hosted an electrical instructor from the National Mine Health and Safety Academy in West Virginia to teach the electrical refresher course. Ten men attended that class. Mr. Reed briefly reviewed the two fatalities that occurred nationwide in January and noted the numbers are trending better this year. In 2023, there were seven fatalities during the same period.

**Discussion of June Meeting Plans:** Chairman Klutts explained the summer Commission meetings have typically been on-the-road meetings accompanied by a field trip. Although this has been the practice, it is not a requirement, and the June meeting can be held in Oklahoma City. Chairman Klutts asked the Commissioners to consider ideas for a potential on-the-road meeting and field trip location or having the meeting by itself in Oklahoma City. He indicated this discussion item will be added to the March Commission meeting agenda.

**New Business:** There was no new business.

**Motion 2, Adjournment:** A motion was made by Commissioner Brakefield and seconded by Commissioner Krukowski to adjourn the meeting. Roll call was made and the motion passed unanimously with five (5) aye votes.

**Brakefield: Aye**  
**Curtis: Aye**  
**Kemp: Aye**  
**Klutts: Aye**  
**Krukowski: Aye**

The meeting was adjourned until the next scheduled meeting date of March 21, 2024, at the Oklahoma History Center in Oklahoma City, Oklahoma.

**APPROVED:**

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Jenna Bedwell, Executive Assistant  
Oklahoma Department of Mines

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Mark Helm, Secretary  
Oklahoma Mining Commission

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Date



OKLAHOMA MINING COMMISSION MEETING

MARCH 21, 2024

# DIRECTOR'S REPORT

**OKLAHOMA MINING COMMISSION**

**MARCH 21, 2024**

**DIRECTOR SUZEN RODESNEY REPORT**

**LEGISLATIVE UPDATE:**

All shell bills with the Department's name assigned to them are no longer live bills.

There is no other pending legislation directly linked to the agency. March 14<sup>th</sup> is the next deadline for 3<sup>rd</sup> reading of the chamber of origin bills.

We are continuing to monitor bills that may have an impact on the industry and agency, such as SB1273, regarding the Blue River-Little Blue Creek Stream Health Assessment Study assigned to DEQ.

Senate Resolution 30 was passed on 3/13/2024 listed in the title as:

*A Resolution urging federal action to reform United States processes relating to permitting and environmental review in order to expedite the deployment of modern energy infrastructure; and directing distribution*

It is unknown whether this may have an impact on the OURO mine permit that is currently with the Office of Surface Mining.

No additional information regarding the agency financial requests.

**MODERNIZING EFFORTS:**

A revised Open Requests policy has been issued and posted on website. HB2730 has passed the House of Representatives that will require communication to the requestor if the fulfilling of the request will be longer than 10 days.

The on-line form has also been revised and should be easier to use for the public.

Review of laptops and tablets is taking place for inspectors use. Continued training efforts to maximize skills for computer generated inspection reports is ongoing.

**VISIBILITY EFFORTS:**

ODM inspection and key administration were able to participate in the OKAA Annual Meeting. In addition to hearing from several relevant industry speakers, we were able to meet and discuss mining issues with operators and mining vendors.

Continued monitoring of blasts in the Owasso area, and regular inspections in areas with possible "mining without a permit" infractions. Regular updates to Legislators with constituent concerns is ongoing.



## OKLAHOMA MINING COMMISSION

March 21, 2024

### Director Rodesney Report: Recent Activities/ Events of Interest

#### Chiefs Meetings: Held at the OKC Office

Chief of Permitting; Chief of Minerals Operations, Chief Financial Officer, Chief Counsel  
March 7 Update of litigation, upcoming training, Workday changes, etc.

#### Inspectors and Staff Meetings: Held at the OKC Office

February 20 Minerals Inspectors Meeting  
March 8 OKC staff meeting  
March 18 Inspectors IT training  
March 19 Minerals Inspectors Meeting

#### Seminars/Training

February 19-21 Oklahoma Aggregates Association Annual Meeting  
March 13 Central Purchasing Listens: presented by State Purchasing Director  
Amanda Otis

#### Meetings

February 21 Secretary of Energy and Environment Meeting 1:30 pm  
February 22 South Central Joint Mine Health and Safety Conference call- planning session for  
conference 3/25-3/27/2024  
February 27 Meeting with Joe Maki, Jason Corley and Kevin Woody, OSMRE regarding  
Bonding- Coal Permits; ODM office  
March 19 Fortune Club Breakfast meeting @ Oklahoma Golf and Country Club

#### Legislator Meetings

February 13 **Representative John Pfeiffer**, Deputy Floor Leader, and Vice-Chair A&B Natural  
Resources Subcommittee (counties represented: Garfield, Grant, Kay, Logan,  
and Noble)  
February 15 **Senator Carri Hicks**, (county represented: Oklahoma)

**OKLAHOMA MINING COMMISSION: March 21, 2024**

**Director Rodesney Report con't.:**

- February 20      **Representative Marilyn Stark**, Vice Chair Health Services and Long Term Care Committee (county represented: Oklahoma)
- February 22      **Representative Carl Newton**, Chair A&B Natural Resources Subcommittee, (counties represented: Alfalfa, Garfield, Major, Woods, Woodward)
- February 29      **Representative Arturo Alonso-Sandoval**, (county represented: Oklahoma)

**Upcoming Events:**

- March 20      IMCC Hardrock/Minerals Committee Meeting 1:00 pm
- March 25      OMES-IT Meeting
- March 25      IMCC Conference Call: June Meeting agenda items
- March 25-27      South Central Joint Mine Health and Safety Conference Association Conference
- April 3-9      Out of town: Georgia Annual Leave
- April 18      Commission Meeting
- April 29      Water Appreciation Day at the Capitol 9 am – 3 pm

**Holiday Office Closures:**

- May 27, 2024      Memorial Day

STATE OF OKLAHOMA

2nd Session of the 59th Legislature (2024)

SENATE  
RESOLUTION 30

By: Paxton

AS INTRODUCED

A Resolution urging federal action to reform United States processes relating to permitting and environmental review in order to expedite the deployment of modern energy infrastructure; and directing distribution.

WHEREAS, Oklahoma recognizes that abundant, resilient, and diversified domestic energy production in the United States enhances American national security, economic competitiveness, and energy independence; and

WHEREAS, environmental stewardship that keeps our air and water clean, protects public health, ensures biodiversity and species protection, and conserves public lands is a worthy goal that is important to achieve; and

WHEREAS, the excessively complex federal permitting and environmental review processes that have built up around our nation's environmental laws - including the National Environmental Policy Act of 1969, the Endangered Species Act of 1973, the National Historic Preservation Act, the Clean Water Act, and dozens of other federal requirements - have grown to be so cumbersome that they

1 often unnecessarily slow or prevent the construction of essential  
2 new energy infrastructure and therefore discourage domestic energy  
3 production without advancing the goals of these laws; and

4 WHEREAS, energy is produced in the United States at a much  
5 higher environmental standard than is typically the case in the  
6 countries from which energy is imported, so prevention of domestic  
7 energy production undermines environmental stewardship; and

8 WHEREAS, delays caused by permitting inefficiencies inhibit the  
9 building of all of the essential components of a low-cost, reliable,  
10 and modern energy infrastructure that is needed to support economic  
11 competitiveness and domestic manufacturing, to enhance reliability  
12 and prevent blackouts, to lower costs for consumers and businesses,  
13 and to achieve the goals of our nation's environmental laws; and

14 WHEREAS, after nearly two decades of flat electricity demand,  
15 demand for electricity in the United States is projected to  
16 dramatically increase in the coming decades, requiring major  
17 increases in domestic energy production and a more than doubling of  
18 domestic electricity transmission grid capacity; and

19 WHEREAS, regulatory barriers today mean that more than two  
20 thousand gigawatts of energy production and storage - more than the  
21 entire current American electricity capacity combined - are stuck in  
22 electricity interconnection queues and the average amount of time to  
23 interconnect new energy resources has nearly doubled from about two  
24 years to nearly four years; and

1       WHEREAS, the average time it takes to process an environmental  
2 impact statement under the National Environmental Policy Act of 1973  
3 for major infrastructure projects has risen to an excessive length  
4 of four-and-a-half years; and

5       WHEREAS, the United States is highly reliant on China and other  
6 countries that do not share our interests to mine and process  
7 critical minerals, with demand for some of these minerals  
8 potentially growing by more than forty times by 2040; and

9       WHEREAS, other developed nations that share our goals to protect  
10 the environment while producing abundant energy resources, such as  
11 Canada and Australia, have shown that they can permit new mines  
12 within two to three years instead of nearly ten years, as is often  
13 the case in the United States; and

14       WHEREAS, both linear infrastructure - such as pipelines and  
15 transmission lines - as well as energy generation infrastructure  
16 each face extraordinary and indefensible delays due to  
17 overlitigation, inappropriate blocking of nationally important  
18 projects by unrepresentative and often radical groups that hold  
19 those projects hostage, and excessive use of our court system to  
20 hamstring worthy projects; and

21       WHEREAS, major delays in projects caused by inefficient  
22 permitting or overlitigation can dramatically increase costs and  
23 make projects less viable, costing consumers, businesses, and  
24 taxpayers money and making our energy system less reliable; and

1           WHEREAS, unnecessary permitting and regulatory delays also  
2 increase American dependence on energy produced by foreign dictators  
3 and authoritarian regimes; and

4           WHEREAS, unnecessary permitting delays limit investments made in  
5 modernizing our nation's infrastructure that would result in a more  
6 efficient energy system with reduced emissions and environmental  
7 impact; and

8           WHEREAS, overlapping federal permitting requirements lack the  
9 flexibility to allow for efforts that reflect the spirit and intent  
10 of traditional environmental laws by protecting human health and the  
11 environment instead of procedural compliance with outdated  
12 regulations; and

13           WHEREAS, failure to reform federal permitting laws is already  
14 resulting in fewer jobs, reduced security, and higher prices for  
15 Americans without providing additional benefits for the environment;  
16 and

17           WHEREAS, failing to reform these laws in the coming months will  
18 result in even greater limitations on our energy infrastructure,  
19 costing even more American jobs while raising costs for consumers  
20 and businesses and leaving the United States vulnerable to  
21 unreliability, blackouts, and the resulting severe harm to the  
22 American people.

23           NOW, THEREFORE, BE IT RESOLVED BY THE SENATE OF THE 2ND SESSION  
24 OF THE 59TH OKLAHOMA LEGISLATURE:

1        THAT the Oklahoma State Senate urges federal legislators to work  
2 in good faith to enact legislation that reforms federal permitting  
3 and environmental review processes to promote economic and  
4 environmental stewardship by expediting the deployment of modern  
5 energy infrastructure.

6        THAT these reforms should enable faster and lower-cost  
7 construction of energy infrastructure of all kinds, without  
8 prejudice, including by considering steps to: 1) limit excessive  
9 use of judicial processes to slow projects inappropriately; 2)  
10 prevent inappropriate usage of the Clean Water Act and other laws to  
11 hamstring the lawful building of linear energy infrastructure, such  
12 as pipelines and transmission lines; 3) enact reforms to plan,  
13 permit, and pay for the necessary build-out of electricity  
14 transmission infrastructure to support a more reliable energy grid  
15 that lowers costs for consumers and businesses; and 4) enable the  
16 domestic build-out of the full array of modern energy technologies,  
17 including nuclear, emissions management, hydrogen, critical mineral  
18 mining and processing, and all other needs for a modern energy  
19 system. These legislative reforms should also strive to ensure  
20 accountability for federal agencies conducting federal permitting  
21 and environmental review processes, including better data, more  
22 aggressive timelines, and permitting shot clocks. These legislative  
23 reforms must be accompanied by a redoubling of efforts to streamline  
24

1 federal regulations to support the efficient building of new energy  
2 infrastructure.

3 THAT failure to act to update our federal permitting system to  
4 support building new energy infrastructure will further harm  
5 consumers, workers, and businesses, while making the United States  
6 less competitive and more vulnerable to both foreign adversaries and  
7 domestic outages. Congress must act with urgency in the coming  
8 months to fix our broken permitting system.

9 THAT copies of this resolution be distributed to the President  
10 Pro Tempore of the United States Senate, to the Speaker of the  
11 United States House of Representatives, and to the members of  
12 Oklahoma's Congressional delegation.

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14 59-2-3655 CF 3/12/2024 4:46:26 PM  
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1 ENGROSSED SENATE  
2 BILL NO. 1273

By: Alvord of the Senate

3 and

4 Townley of the House

5  
6 [ Department of Environmental Quality - Revolving  
7 Fund - Blue River-Little Blue Creek Stream Health  
8 Assessment Study - coordination - appropriation -  
9 codification - effective date -

emergency ]

10  
11 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

12 SECTION 1. NEW LAW A new section of law to be codified  
13 in the Oklahoma Statutes as Section 2-3-404 of Title 27A, unless  
14 there is created a duplication in numbering, reads as follows:

15 A. There is hereby created in the State Treasury a revolving  
16 fund for the Department of Environmental Quality to be designated  
17 the "Blue River-Little Blue Creek Stream Health Assessment Study  
18 Revolving Fund". The fund shall be a continuing fund, not subject  
19 to fiscal year limitations, and shall consist of all monies received  
20 by the Department from appropriations, apportionments, donations,  
21 and federal grants received for the purpose of completing the study  
22 created pursuant to subsection B of this section. All monies  
23 accruing to the credit of the fund are hereby appropriated and may  
24 be budgeted and expended by the Department for the purpose provided

1 for in this section. Expenditures from the fund shall be made upon  
2 warrants issued by the State Treasurer against claims filed as  
3 prescribed by law with the Director of the Office of Management and  
4 Enterprise Services for approval and payment.

5 B. Pursuant to the requirements of Section 1-3-101 of Title 27A  
6 of the Oklahoma Statutes as it relates to waters emanating from a  
7 sensitive sole source aquifer, the Department shall establish and  
8 perform a Blue River-Little Blue Creek Stream Health Assessment  
9 Study. The Department shall coordinate with the Center for  
10 Reservoir and Aquatic Systems Research at Baylor University for the  
11 purpose of defining the study scope and conducting the work  
12 necessary to complete data collection and the development of the  
13 Blue River-Little Blue Creek Stream Health Assessment Study. The  
14 Department may coordinate with other relevant state and federal  
15 agencies to effectuate the provisions of this section.

16 SECTION 2. There is hereby appropriated to the Department of  
17 Environmental Quality from any monies not otherwise appropriated  
18 from the General Revenue Fund of the State Treasury for the fiscal  
19 year ending June 30, 2023, the sum of One Million Dollars  
20 (\$1,000,000.00) or so much thereof as may be necessary to perform  
21 the duties imposed upon the Department by law.

22 SECTION 3. This act shall become effective July 1, 2024.

23 SECTION 4. It being immediately necessary for the preservation  
24 of the public peace, health or safety, an emergency is hereby





OKLAHOMA MINING COMMISSION MEETING

MARCH 21, 2024

# FINANCIAL REPORT

OKLAHOMA DEPARTMENT OF MINES  
**FY 2024 STATE BUDGET WORK PROGRAM**  
 MONTH ENDING SUMMARY  
 February 29, 2024

<b>Section A</b>		Percentage of Year Expired:			67%
<b>EXPENDITURES FISCAL YEAR 2024</b>		<b>Budget Work Program</b>	<b>Year to Date Expenses</b>	<b>Cumulative % Funds Expended</b>	<b>Budget Remaining</b>
<i>Activity : 01 ADMINISTRATION Sub Activity 00001</i>					
State Appropriations	19X01-0100001	20,472.00	10,901.99	53.25%	9,570.01
Revolving Fund General Expenses	20000-0100001	707,333.00	457,964.15	64.75%	249,368.85
Sub Total		<u>\$727,805.00</u>	<u>\$468,866.14</u>	64.42%	<u>\$258,938.86</u>
<i>Activity : 03 NON COAL PROGRAM</i>					
State Appropriations	19X01-0300001	749,461.00	468,103.23	62.46%	281,357.77
Revolving Fund General Expenses	20000-0300001	642,810.00	382,833.71	59.56%	259,976.29
Sub Total		<u>\$1,392,271.00</u>	<u>\$850,936.94</u>	61.12%	<u>\$541,334.06</u>
<i>Activity : 01 DATA PROCESSING Sub Activity 00088</i>					
Revolving Fund General Expenses	20000-8800001	42,600.00	11,608.50	27.25%	30,991.50
State Appropriations	19X01-8800001	75,000.00	3,196.52	4.26%	71,803.48
Sub Total		<u>\$117,600.00</u>	<u>\$14,805.02</u>	12.59%	<u>\$102,794.98</u>
<i>Activity : 010 OKLA MINER TRAINING INSTITUTE</i>					
Revolving Fund OMTI Expenses	20500-1000010	203,500.00	132,233.08	64.98%	71,266.92
Federal MSHA Grant Funds	40500-1000010	200,000.00	0.00	0.00%	200,000.00
Sub Total		<u>\$403,500.00</u>	<u>\$132,233.08</u>	32.77%	<u>\$271,266.92</u>
<b>AGENCY TOTAL EXPENSES</b>		<b>\$2,641,176.00</b>	<b>\$1,466,841.18</b>	<b>56%</b>	<b>1,174,334.82</b>

**Section B**

<b>MONTHLY EXPENDITURES FISCAL YEAR 2024</b>		<b>Budgeted Expenditures Available</b>	<b>Current Month Actual Expenditures</b>	<b>Total % Current Month Expenditures VS Budget</b>
<i>Activity : 01 ADMINISTRATION Sub Activity 00001</i>				
State Appropriations	19X01-0100001	1,706.00	1,121.02	65.71%
Revolving Fund General Expenses	20000-0100001	58,944.42	52,515.64	89.09%
Sub Total		<u>\$60,650.42</u>	<u>\$53,636.66</u>	88.44%
<i>Activity : 03 NON COAL PROGRAM</i>				
State Appropriations	19X01-0300001	62,455.08	58,951.32	94.39%
Revolving Fund General Expenses	20000-0300001	53,567.50	61,388.57	114.60%
Sub Total		<u>\$116,022.58</u>	<u>\$120,339.89</u>	103.72%
<i>Activity : 01 DATA PROCESSING Sub Activity 00088</i>				
Revolving Fund General Expenses	20000-8800001	3,550.00	1,483.47	41.79%
State Appropriations	19X01-8800001	6,250.00	0.00	0.00%
Sub Total		<u>\$9,800.00</u>	<u>\$1,483.47</u>	15.14%
<i>Activity : 010 OKLA MINER TRAINING INSTITUTE</i>				
Revolving Fund OMTI Expenses	20500-1000010	16,958.33	0.00	0.00%
Federal MSHA Grant Funds	40500-1000010	16,666.67	0.00	0.00%
Sub Total		<u>\$33,625.00</u>	<u>\$0.00</u>	0.00%
<b>AGENCY TOTAL EXPENSES</b>		<b>\$220,098.00</b>	<b>\$175,460.02</b>	<b>79.72%</b>

OKLAHOMA DEPARTMENT OF MINES  
 FY 2024 Cash Summary  
 February 29, 2024

Section A

Fund-Acct	Beg Balance 1-Jul-23	FY2023 Paid in FY24	FY 2024 Receipts	FY 2024 Expenditures	OMES Journal Entries	Current Fund Cash Balance
19X01/01-01, 02, 03 Appropriated Funds	83,650.02	8,795.68	0.00	0.00	0.00	74,854.34
19401-0100001 Appropriated Funds (Administration)	0.00	0.00	13,648.00	10,901.99	0.00	2,746.01
19401-0300001 Appropriated Funds (NonCoal Program)	0.00	0.00	499,640.00	468,103.23	0.00	31,536.77
19401-8800001 Appropriated Funds (Data Processing)	0.00	0.00	50,000.00	3,196.52	0.00	46,803.48
<b>Total Appropriated - State</b>	<b>\$83,650.02</b>	<b>\$8,795.68</b>	<b>\$563,288.00</b>	<b>\$482,201.74</b>	<b>\$0.00</b>	<b>\$155,940.60</b>
Fund 200 ODM State Revolving	\$ 273,377.93	\$ 32,125.03	\$ 807,954.51	\$ 820,281.33		\$ 228,926.08
Fund 205 OMTI State Revolving	\$ 5,068.92	\$ (65,138.38)	\$ 162,499.42	\$ 132,233.08		\$ 100,473.64
Fund 405 Federal - MSHA	\$ -	\$ 154,539.52	\$ 182,331.00	\$ -		\$ 27,791.48
<b>Total Other Funds</b>	<b>\$ 278,446.85</b>	<b>\$ 121,526.17</b>	<b>\$ 1,152,784.93</b>	<b>\$ 952,514.41</b>	<b>\$ -</b>	<b>\$ 357,191.20</b>
<b>Agency Totals</b>	<b>\$362,096.87</b>	<b>\$130,321.85</b>	<b>\$1,716,072.93</b>	<b>\$1,434,716.15</b>	<b>\$0.00</b>	<b>\$513,131.80</b>

Section B

MONTH ENDING CASH BALANCES FOR THE REVOLVING FUND 200							
Month ending	FY2018	FY2019	FY2020	FY2021	FY2022	FY2023	FY2024
1-Jul	182,583	183,946	373,249	169,124	165,071	79,254	273,378
31-Jul	106,531	96,025	291,099	99,107	166,416	7,124	196,684
31-Aug	190,434	236,461	206,455	66,671	67,530	438,207	281,045
30-Sep	148,285	208,120	304,916	48,409	130,060	293,088	202,486
31-Oct	79,888	110,693	210,439	251,423	23,155	261,436	215,077
30-Nov	202,785	290,920	375,378	352,327	172,850	403,649	307,478
31-Dec	124,524	266,070	298,846	271,792	147,163	349,405	190,750
31-Jan	96,038	178,806	263,950	168,008	8,677	246,028	136,676
<b>28-Feb</b>	<b>197,003</b>	<b>316,364</b>	<b>337,124</b>	<b>278,711</b>	<b>20,526</b>	<b>397,634</b>	<b>228,926</b>
31-Mar	184,191	261,575	246,126	254,248	13,618	298,268	
30-Apr	111,202	223,886	353,558	136,108	15,672	199,263	
31-May	208,344	441,443	284,313	242,550	33,232	437,285	
30-Jun	183,946	373,249	169,124	165,071	79,254	273,378	
<b>Totals</b>	<b>\$2,015,753.59</b>	<b>\$3,187,557.85</b>	<b>\$3,714,576.88</b>	<b>\$2,503,548.57</b>	<b>\$1,043,223.76</b>	<b>\$3,684,019.82</b>	<b>\$2,032,501.14</b>
Monthly Average	\$ 155,057.97	\$ 245,196.76	\$ 285,736.68	\$ 192,580.66	\$ 80,247.98	\$ 283,386.14	\$ 225,833.46
Monthly average change to Prior Year		\$ 90,138.79	\$ 40,539.93	\$ (93,156.02)	\$ (112,332.68)	\$ 203,138.16	\$ (57,552.68)
Percentage of Change to Prior Year		58.13%	16.53%	-32.60%	-58.33%	253.14%	-20.31%

Section C

**MEMORANDUM - Monthly Cash Allocation Schedule**

	July-June
19401-0100001 Administration	\$ 1,706
19401-0300001 Minerals Program	\$ 62,455
19401-0300001 Data Processing / IT	\$ 6,250
	\$ -
	<u>\$ 70,411</u>

**BALANCES IN ESCROW ACCOUNTS:**

1125 Clearing Account	\$79,608
1125A Special Account	
Bonds Forfeited	\$1,132,378
Cash Bonds	\$2,369,359
Hearing Deposits	\$0
Civil Penalties	\$97,626



Oklahoma Department of Mines  
**FY2024 Comparative Expenditure Analysis**  
Average Monthly Basis By Major Cost Category  
February 29, 2024

FS Page #4

\* Includes Prior Year Expenses Paid in the Current Fiscal Year

Expenditure Analysis	FY-2023 Actual Mo. Exp Averaged	FY-2024 Actual Mo. Exp Averaged	Variance FY2023 to FY2024 (over) under	FY-2024 Budget Work Program Averaged	Budget Variance (over) under
<b>Personal Services</b>	151,060	139,516	11,545	153,573	14,058
* includes Salary, Insurance premiums, Retirement contributions, Interagency professional services					
<b>Professional Services</b>	42,035	24,519	17,516	41,567	17,047
* includes auditing, surveyor, and interagency professional contracts and contract with EOSC					
<b>Travel &amp; Agency Direct payments</b>	3,029	2,797	232	3,125	328
* includes in state, out of state, registration fees, Pikepass, and airline tickets					
<b>Communication</b>	1,028	1,103	(75)	917	(186)
* includes line charges, long distance programs, pagers, and cell phones					
<b>Equipment</b>	3,150	25	3,125	2,500	2,475
* includes individual equipment purchases over \$500, in accordance with the Central Purchasing Act					
<b>Supplies</b>	935	865	70	998	133
* operational supplies- expendable and non expendable, safety supplies, engineering, photo supplies					
<b>Rent of Space</b>	6,677	6,580	96	6,702	122
* Lease of office space for ODM					
<b>DP Operating Expenses</b>	155	93	61	2,000	1,907
* includes costs direct to the DP sub activity, and other DP costs in separate programs					
<b>Vehicle Expenses</b>	3,521	2,991	530	3,917	926
* Primarily includes fuel, motor vehicle supplies & parts					
<b>Repair to equipment</b>	1,999	1,479	519	833	(646)
* includes repair to vehicles and other office equipment					
<b>Other Operating Expenses</b>	3,686	3,386	299	3,967	580
Freight	1	2	(1)	0	(2)
Postage	958	223	736	833	611
Printing Contracts	102	154	(52)	0	(154)
Advertising	42	7	35	0	(7)
Informational Service	827	8	820	300	293
Memberships (includes IMCC)	803	2,093	(1,290)	1,417	(676)
Moving Expenses	0	0	0	0	0
Property, Liability Insurance	313	140	173	333	194
Rent of Equipment ( copiers, vehicles)	639	761	(122)	1,083	322
Other state agencies/ undesignated misc.	0	0	0	0	0
<b>Total Agency Expenses</b>	<b>217,274</b>	<b>183,355</b>	<b>33,919</b>	<b>220,098</b>	<b>36,743</b>
<b>Funding Summary</b>	FY-2023 Funding Averaged	FY-2024 Funding Averaged	Variance FY2023 to FY2024 (over) under	BWP Funding Averaged	Budget Variance (over) under
Appropriated Funds 19xx	63,428	59,876	3,551	70,411	10,535
Revolving Fund 200	115,898	106,551	9,347	116,062	9,511
Revolving Fund 205	21,501	16,529	4,972	16,958	429
OSM (100% Match ) 400	0	400	(400)	0	(400)
MSHA (20% Match) 405	16,447	0	16,447	16,667	16,667
<b>Total Funding</b>	<b>\$217,274</b>	<b>\$183,355</b>	<b>\$33,918</b>	<b>\$220,098</b>	<b>\$36,743</b>
Expenses Annualized	<b>\$2,607,288</b>	<b>\$2,200,262</b>	<b>\$407,014</b>	<b>\$2,641,176</b>	<b>\$440,914</b>



Oklahoma Department of Mines  
 Budget versus Expenditures Comparison  
 February 29, 2024

<b>FY-2023</b> 19 FTE	Total Budget	Actual Expenditures	Percent Expended	Unexpended Budget	Percent Available
Appropriated 19X	793,399	793,399	100.00%	0	0.00%
Revolving 200	1,544,012	1,413,809	91.57%	130,203	8.43%
OMTI Revolving 205	297,700	202,713	68.09%	94,987	31.91%
Fed- MSHA 405	200,000	197,365	98.68%	2,635	1.32%
<b>Total FY-2021</b>	<b>2,835,111</b>	<b>2,607,286</b>	<b>91.96%</b>	<b>227,825</b>	<b>8.04%</b>

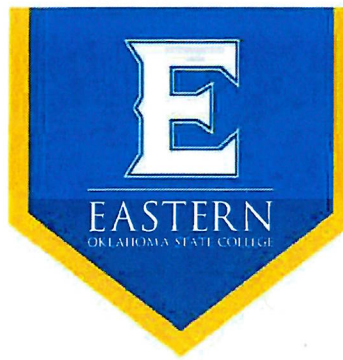
<b>FY-2022</b> 17.5 (at 6/30/3022)	Total Budget	Actual Expenditures	Percent Expended	Unexpended Budget	Percent Available
Appropriated 19X	1,092,856	1,018,002	93.15%	74,854	6.85%
Revolving 200	1,440,249	1,415,907	98.31%	24,342	1.69%
OMTI Revolving 205	207,500	206,401	99.47%	1,099	0.53%
Fed- A&E 400	920,819	158,943	17.26%	761,876	82.74%
Fed- MSHA 405	200,000	184,091	92.05%	15,909	7.95%
<b>Total FY-2021</b>	<b>3,861,424</b>	<b>2,983,345</b>	<b>77.26%</b>	<b>878,080</b>	<b>22.74%</b>

<b>FY-2021</b> 28.5 FTE	Total Budget	Actual Expenditures	Percent Expended	Unexpended Budget	Percent Available
Appropriated 19X	752,379	748,652	99.50%	3,726	0.50%
Revolving 200	1,257,987	1,219,052	96.91%	38,935	3.09%
OMTI Revolving 205	288,150	197,693	68.61%	90,457	31.39%
Fed- A&E 400	1,283,563	1,031,316	80.35%	252,247	19.65%
Fed- MSHA 405	177,000	126,165	71.28%	50,835	28.72%
<b>Total FY-2021</b>	<b>3,759,079</b>	<b>3,322,878</b>	<b>88.40%</b>	<b>436,200</b>	<b>11.60%</b>

<b>FY-2020</b> 28.5 FTE	Total Budget	Actual Expenditures	Percent Expended	Unexpended Budget	Percent Available
Appropriated 190	739,756	735,966	99.49%	3,790	0.51%
Revolving 200	1,266,166	1,216,699	96.09%	49,467	3.91%
OMTI Revolving 205	259,000	201,273	77.71%	57,727	22.29%
Fed- A&E 400	1,261,457	1,131,337	89.68%	130,120	10.32%
Fed- MSHA 405	174,000	150,533	86.51%	23,467	13.49%
<b>Total FY-2020</b>	<b>3,700,379</b>	<b>3,435,809</b>	<b>92.85%</b>	<b>264,570</b>	<b>7.15%</b>

<b>FY-2019</b> 32 FTE	Total Budget	Actual Expenditures	Percent Expended	Unexpended Budget	Percent Available
Appropriated 199	809,741	770,377	95.14%	39,364	4.86%
Revolving 200	1,149,873	1,020,349	88.74%	129,524	11.26%
OMTI Revolving 205	165,000	163,039	98.81%	1,961	1.19%
Fed- A&E 400	1,289,863	1,074,782	83.33%	215,081	16.67%
Fed- MSHA 405	160,000	160,000	100.00%	0	0.00%
<b>Total FY-2019</b>	<b>3,574,477</b>	<b>3,188,547</b>	<b>89.20%</b>	<b>385,930</b>	<b>10.80%</b>

Budget vs Expenditures	Total Budget	Actual Expenditures	Percent Expended	Cancelled Budget	Percent Cancelled
32.0 FTE FY-2017	3,399,837	3,045,050	89.56%	354,787	10.44%
32.0 FTE FY-2017	3,167,361	2,974,643	93.92%	192,719	6.08%
32.0 FTE FY-2016	3,334,746	3,016,439	90.45%	318,307	9.55%
32.0 FTE FY-2015	3,465,793	3,195,097	92.19%	270,696	7.81%
32.0 FTE FY-2014	3,297,641	3,147,124	95.44%	150,517	4.56%
30.0 FTE FY-2013	3,165,356	2,851,431	90.08%	313,925	9.92%
30.0 FTE FY-2012	3,051,294	2,864,367	93.87%	186,927	6.13%
31.0 FTE FY-2011	3,095,832	2,850,669	92.08%	245,163	7.92%
32.5 FTE FY-2010	3,122,673	2,914,191	93.32%	208,482	6.68%
34.5 FTE FY-2009	3,383,277	3,174,196	93.82%	209,081	6.18%
35.5 FTE FY-2008	3,196,590	3,051,507	95.46%	145,083	4.54%
35.5 FTE FY-2007	3,083,539	2,883,004	93.50%	200,535	6.50%
35.5 FTE FY-2006	2,958,585	2,799,414	94.62%	159,171	5.38%
35.5 FTE FY-2005	2,776,464	2,610,155	94.01%	166,309	5.99%
35.5 FTE FY-2004	2,688,119	2,516,086	93.60%	172,033	6.40%



Oklahoma Miner Training Institute Budget  
 EASTERN OKLAHOMA STATE COLLEGE  
 1301 WEST MAIN  
 WILBURTON, OK 74578-4999

OMTI CONTRACT #Z036920  
 TERM: October 1, 2023 - September 30, 2024

FOR THE PERIOD: December 1, 2023 - December 31, 2023

OMTI	APPROVED BUDGET	CURRENT CHARGES	CUMULATIVE CHARGES	CONTRACT BALANCE
<b>PERSONNEL:</b>				
Director/Instructor	\$63,360.00	\$5,332.83	\$15,998.49	\$47,361.51
Instructor	\$42,318.00	\$3,561.80	\$10,685.40	\$31,632.60
Instructor	\$42,318.00	\$3,561.80	\$10,685.40	\$31,632.60
Part Time Assistant	\$15,425.00	\$1,198.08	\$4,093.44	\$11,331.56
Administrative Assistant	\$34,077.00	\$2,778.72	\$8,600.80	\$25,476.20
<b>TOTAL SALARIES</b>	<b>\$197,498.00</b>	<b>\$16,433.23</b>	<b>\$50,063.53</b>	<b>\$147,434.47</b>
<b>FRINGE BENEFITS</b>	<b>\$96,619.00</b>	<b>\$7,518.47</b>	<b>\$22,755.80</b>	<b>\$73,863.20</b>
<b>TOTAL SALARIES/BENEFITS</b>	<b>\$294,117.00</b>	<b>\$23,951.70</b>	<b>\$72,819.33</b>	<b>\$221,297.67</b>
<b>CONTRACTUAL INSTRUCTION</b>				
Blasting Instructor and Bilingual/Off Site Instructor	\$25,419.00	\$975.00	\$5,675.00	\$19,744.00
<b>TRAVEL</b>	<b>\$40,000.00</b>	<b>\$3,758.92</b>	<b>\$10,569.01</b>	<b>\$29,430.99</b>
<b>EQUIPMENT:</b>				
Office	\$2,000.00	\$0.00	\$181.79	\$1,818.21
Instructional	\$5,000.00	\$139.99	\$282.75	\$4,717.25
<b>SUPPLIES:</b>				
Office	\$1,500.00	\$697.81	\$697.81	\$802.19
Instructional	\$8,000.00	\$0.00	\$1,282.50	\$6,717.50
<b>OTHER:</b>				
Postage	\$2,000.00	\$94.23	\$294.96	\$1,705.04
Telephone	\$300.00	\$15.86	\$31.40	\$268.60
Maintenance/Repair Equipment	\$1,000.00	\$1,011.20	\$1,011.20	-\$11.20
Printing & Reproduction	\$800.00	\$0.00	\$0.00	\$800.00
<b>ACCOUNTING SERVICES @ \$850.00/mo.</b>	<b>\$10,200.00</b>	<b>\$850.00</b>	<b>\$2,550.00</b>	<b>\$7,650.00</b>
<b>INSTITUTIONAL OVERHEAD @ \$1,000/mo.</b>	<b>\$12,000.00</b>	<b>\$1,000.00</b>	<b>\$3,000.00</b>	<b>\$9,000.00</b>
<b>TOTAL OTHER EXPENSE</b>	<b>\$108,219.00</b>	<b>\$8,543.01</b>	<b>\$25,576.42</b>	<b>\$82,642.58</b>
<b>PROGRAM TOTALS</b>	<b>\$402,336.00</b>	<b>\$32,494.71</b>	<b>\$98,395.75</b>	<b>\$303,940.25</b>

*Trisha White*  
 Trisha White, Vice President of Business Affairs  
 Oklahoma Miner Training Institute

2/8/24  
 Today's Date



OKLAHOMA MINING COMMISSION MEETING

MARCH 21, 2024

# OMTI REPORT

**OMTI Training Report  
Reported To Mining Commission  
Thursday, March 21, 2024**

FY 2024	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	YTD 2024	YTD 2023
M/NM	438	192	243	689	528								2090	3622
Coal	15	0	0	0	0								15	31
Other	38	0	0	45	0								83	191
Contractors	147	172	177	129	121								746	1242
<b>Total Certificates</b>	<b>638</b>	<b>364</b>	<b>420</b>	<b>863</b>	<b>649</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2934</b>	<b>5086</b>
<b>Total Persons</b>	<b>269</b>	<b>163</b>	<b>208</b>	<b>383</b>	<b>294</b>	<b>2453</b>	<b>2453</b>	<b>2453</b>	<b>2453</b>	<b>2453</b>	<b>2453</b>	<b>2453</b>	<b>1317</b>	<b>2453</b>
<b>Annual Refresher (8hrs) MSHA</b>	<b>162</b>	<b>53</b>	<b>79</b>	<b>274</b>	<b>209</b>								<b>777</b>	<b>1013</b>
Coal	6	0	0	0	0								6	13
Other	10	0	0	17	0								27	51
Contractors	23	55	35	44	31								188	294
<b>First Aid Refresher (4hrs) OK</b>	<b>162</b>	<b>63</b>	<b>79</b>	<b>274</b>	<b>209</b>								<b>787</b>	<b>1072</b>
Coal	6	0	0	0	0								6	13
Other	10	0	0	17	0								27	52
Contractors	23	55	35	44	31								188	295
<b>Supervisor Refresher (4-8hrs) OK</b>	<b>61</b>	<b>34</b>	<b>34</b>	<b>82</b>	<b>13</b>								<b>224</b>	<b>664</b>
Coal	3	0	0	0	0								3	5
Other	10	0	0	11	0								21	39
Contractors	7	13	11	10	5								46	98
<b>New Miner (16-32hrs) MSHA</b>	<b>22</b>	<b>13</b>	<b>17</b>	<b>28</b>	<b>23</b>								<b>103</b>	<b>245</b>
Coal	0	0	0	0	0								0	0
Other	0	0	0	0	0								0	2
Contractors	43	15	36	12	17								123	172
<b>First Aid Certification (8hrs) OK</b>	<b>22</b>	<b>13</b>	<b>17</b>	<b>28</b>	<b>18</b>								<b>98</b>	<b>247</b>
Coal	0	0	0	0	0								0	0
Other	0	0	0	0	0								0	2
Contractors	43	11	42	12	22								130	171
<b>Blaster Certification (24hrs) OK</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>								<b>2</b>	<b>2</b>
Coal	0	0	0	0	0								0	0
Other	0	0	0	0	0								0	0
Contractors	0	2	0	0	3								5	22
<b>Blaster Recertification (8hrs) OK</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>								<b>1</b>	<b>18</b>
Coal	0	0	0	0	0								0	0
Other	8	0	0	0	0								8	11
Contractors	0	7	12	6	6								31	72
<b>Supervisor Certification (4hrs) OK</b>	<b>9</b>	<b>15</b>	<b>12</b>	<b>3</b>	<b>3</b>								<b>42</b>	<b>194</b>
Coal	0	0	0	0	0								0	0
Other	0	0	0	0	0								0	2
Contractors	8	12	1	1	59								81	43
<b>Electrical Refresher (8hrs) MSHA</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>								<b>5</b>	<b>8</b>
Coal	0	0	0	0	0								0	0
Other	0	0	0	0	0								0	0
Contractors	0	0	5	0	0								5	4
<b>Underground Certification Class (4hrs) OK</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>								<b>0</b>	<b>0</b>
<b>Underground Recertification Class (8 hrs.) OK</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>								<b>0</b>	<b>4</b>
<b>Instructor (Train-the-Trainer) (24hrs) MSHA</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>								<b>0</b>	<b>0</b>
<b>Other (H&amp;S Conferences/ Special Training's)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>								<b>0</b>	<b>0</b>
<b>2024</b>	<b>638</b>	<b>364</b>	<b>420</b>	<b>863</b>	<b>649</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2934</b>	<b>5086</b>
<b>2023</b>	<b>534</b>	<b>404</b>	<b>461</b>	<b>887</b>	<b>548</b>	<b>404</b>	<b>293</b>	<b>258</b>	<b>185</b>	<b>326</b>	<b>527</b>	<b>259</b>	<b>5086</b>	
# Trained from sites with 5 or less Miners	32	21	11	24	29								117	351
<b>Number of Classes 2024</b>	<b>26</b>	<b>20</b>	<b>22</b>	<b>29</b>	<b>28</b>								<b>125</b>	<b>224</b>
<b>Number of Classes 2023</b>	<b>28</b>	<b>19</b>	<b>20</b>	<b>24</b>	<b>24</b>	<b>17</b>	<b>20</b>	<b>20</b>	<b>15</b>	<b>16</b>	<b>21</b>	<b>20</b>	<b>1136</b>	<b>2051</b>
<b>Classroom Hours 2024</b>	<b>252</b>	<b>200</b>	<b>188</b>	<b>240</b>	<b>256</b>	<b>136</b>	<b>184</b>	<b>176</b>	<b>112</b>	<b>144</b>	<b>164</b>	<b>156</b>	<b>2051</b>	
<b>Classroom Hours 2023</b>	<b>234</b>	<b>164</b>	<b>153</b>	<b>196</b>	<b>232</b>	<b>136</b>	<b>184</b>	<b>176</b>	<b>112</b>	<b>144</b>	<b>164</b>	<b>156</b>	<b>2051</b>	

# Fiscal Breakdown



# Training Locations Dec-Jan 2024

## (Public Classes)

- February- Online -73
- Tulsa -140
- Poteau -14
- Wilburton -13

Total= 240

## (Private Classes)

- February- Ada -34
- Sulphur -69
- Longdale -18
- Pawnee -79
- Muskogee -9
- Tulsa -61
- Poteau -10
- Stigler -120
- Muskogee -9

# APPROVED OUTSIDE CONSULTANT TRAINING

FY 2024	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	2024	2023	
Gary Gerald's (Sup. Recerts)	10	0	0	0	0	0	0	0	0	0	0	0	10	19	
R. Cunningham (Sup. Recerts)	0	0	0	0	0	0	0	0	0	0	0	0	0	6	
Kevin Woody (Sup. Recerts)	0	0	0	0	0	0	0	0	0	0	0	0	0	66	
Monty Tolbert (Sup. Recerts)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Clarence Stanley (Sup. Recerts)	11	10	0	42	0	0	0	0	0	0	0	0	63	16	
Underground Coal Advisory	Not Active													0	0
<b>Total</b>													<b>73</b>	<b>107</b>	