

TxMCW Voluntary Well Plugging Program

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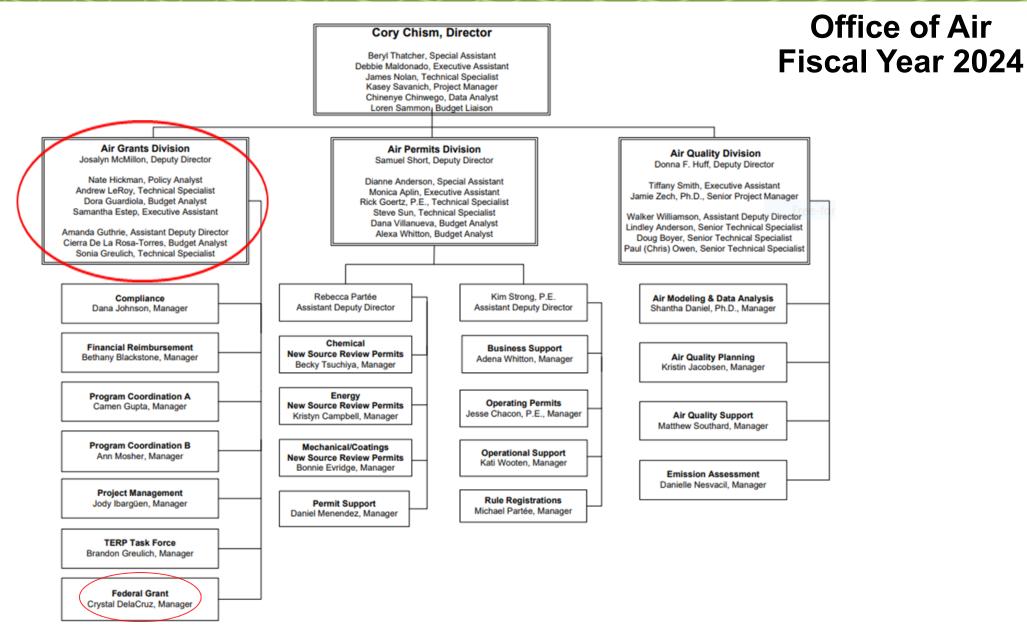
Texas Commission on Environmental Quality

IOGCC Annual Conference 2024

Agenda

- Background
- TxMCW Overview
- TxMCW Goals
- Timeline
- Oil and Gas Wells in Texas
- Well Prioritization / Well Plugging / Methane Measurement
- Stakeholder Engagement and Community Benefits
- Get Involved







Air Grants Division

The Air Grants Division (AGD) administers the Texas **Emissions Reduction Plan** (TERP) Programs and the Texas Volkswagen **Environmental Mitigation** Program (TxVEMP) which provide incentive funding to reduce emissions from mobile and certain stationary sources operating in Texas.



Texas Volkswagen Environmental Mitigation Program



Inflation Reduction Act (IRA) Methane Emission Reduction Program (MERP): Mitigating Emissions from Marginal Conventional Wells



Who: EPA, DOE

What: \$134M in noncompetitive grant funding; 10% for administrative costs.

When: 2024 + 5 years

Where: State of Texas

Why: Reduce methane emissions

How: Well closures



TxMCW Overview

- The TxMCW will utilize \$134.1 million awarded to the State of Texas under the IRA MERP.
- Financial incentives will be awarded to participating owners and operators to voluntarily plug and abandon marginal conventional wells (MCWs) on non-Federal lands, based on prioritization criteria developed by TCEQ using stakeholder input.
- Awardees will measure methane emissions and will complete the environmental restoration required for full compliance with well plugging and abandonment regulations.
- TCEQ hosts a public website with project information, including well prioritization criteria, vendor contracts awarded, and emissions reduced.



MERP Definitions:

- Conventional Well A vertical well producing oil or natural gas that is drilled into a geologic formation in which the reservoir and fluid characteristics permit the oil and natural gas to readily flow to the wellbore. This excludes deviated, horizontal, tight-gas, and mudrock or shale wells.
- Marginal Conventional Well An onshore conventional well producing less than or equal to 15 barrels of oil equivalent per day (BOED), or less than or equal to 90 thousand cubic feet (Mcf) of gas per day (1 BOE = 6 Mcf) over a calendar year. These are producing or idle wells with known operators/well owners.



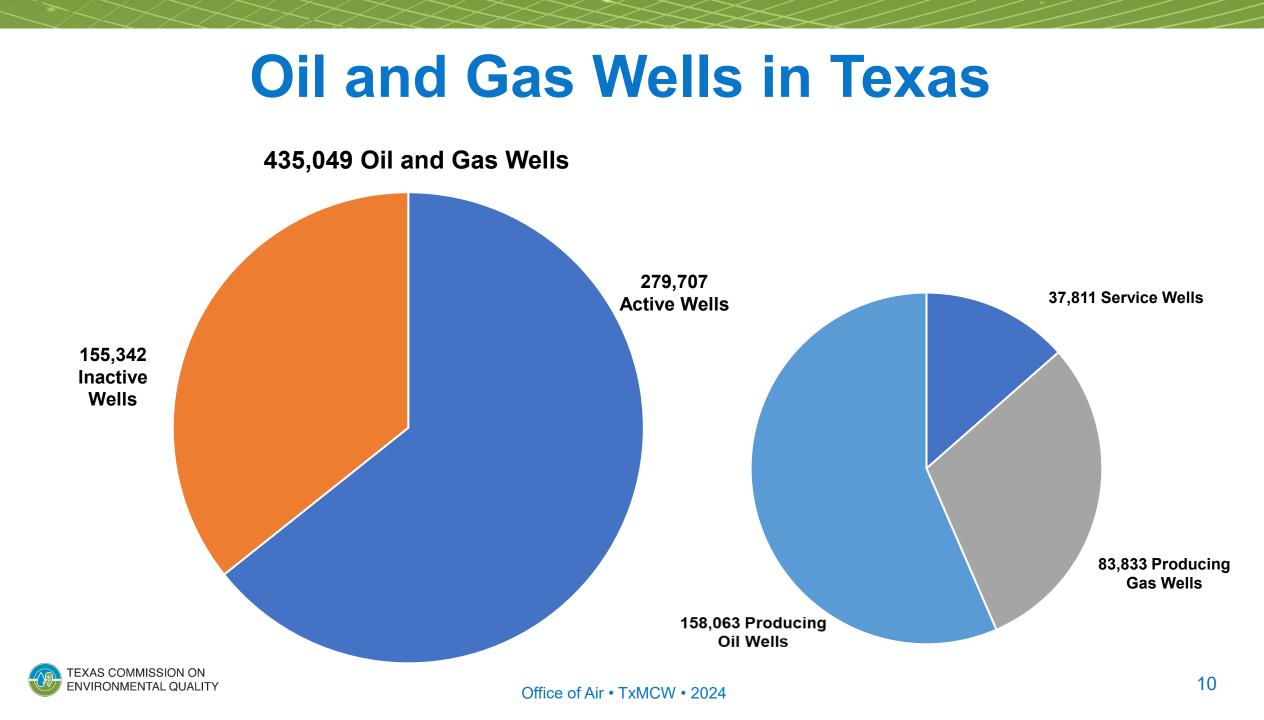
TxMCW Goals

- The program will target the following goals:
 - mitigate methane, volatile organic compounds (VOCs), Hazardous Air Pollutants (HAPS) including benzene, toluene, ethylbenzene, and xylene (BTEX), and, in some areas of the state, hydrogen sulfide (H2S) by assisting operators to voluntarily identify and permanently plug MCWs;
 - measure methane emissions from MCWs prior to and following plugging and abandonment to quantify mitigated emissions; and
 - support elements of environmental restoration required for full compliance with applicable state or federal well plugging and abandonment standards and regulations.



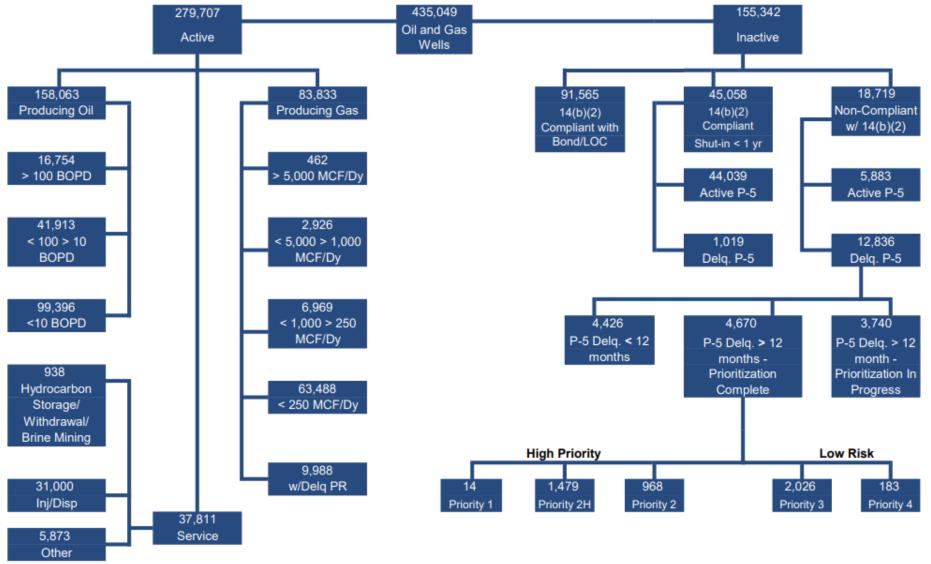
Program Timeline

	2024 2025 2026 2027 2028 2029 2030 2031
Task Name 👻	Q1 Q2 Q3 Q4 Q1 Q1 Q2 Q3 Q4 Q1 Q1 Q2 Q3 Q4 Q1 Q1 Q2 Q3 Q1 Q1 Q2 Q3 Q1
▲ TXMCW	
Task 1.0 – Project Management and Planning	Task 1.0 – Project Management and Planning
 Task 2.0 – Stakeholder Engagement and Community Benefits 	
Subtask 2.1 – Community Benefits Plan	Subtask 2.1 – Community Benefits Plan
Subtask 2.2 – Stakeholder Outreach and Engagement	Subtask 2.2 – Stakeholder Outreach and Engagement
Subtask 2.3 Website Development and Maintenance	Subtask 2.3 Website Development and Maintenance
Subtask 2.4 Data Sharing of Community Benefits Information	Subtask 2.4 Data Sharing of Community Benefits Information
Task 3.0 Prioritization of MCWs	
Subtask 3.1 – Well Prioritization Process	Subtask 3.1 – Well Prioritization Process
Subtask 3.2 – Well Prioritization Data Sharing	Subtask 3.2 – Well Prioritization Data Sharing
Program Participation Campaign	Program Participation Campaign
Vendor Solicitation Period	Vendor Solicitation Period
Vendor Selection	Vendor Selection
Task 4.0 Measuring Methane Emissions at MCWs	
Subtask 4.1 – Methane Emissions Measurements	Subtask 4.1 – Methane Emissions Measurements
Subtask 4.2 – Data Sharing on Emissions Reductions	Subtask 4.2 – Data Sharing on Emissions Reductions
Task 5.0 – Plugging MCWs on Non-Federal Land	
Subtask 5.1 – Well Plugging	Subtask 5.1 – Well Plugging
Subtask 5.2 – Data Sharing on Well Plugging	Subtask 5.2 – Data Sharing on Well Plugging
Task 6.0 – Well Abandonment and Environmental Restoration of Well Pads	
Subtask 6.1 – Well Abandonment Related Environmental Restoration	Subtask 6.1 – Well Abandonment Related Environmental Restoration
Subtask 6.2 – Data Sharing on Environmental Restoration	Subtask 6.2 – Data Sharing on Environmental Restoration
Program Close Out	Program Close Out
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY	Office of Air • TxMCW • 2024



Wells Monitored by the Railroad Commission

As of July 31, 2024





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Well Prioritization Plan

Per Department of Energy (DOE) guidance, the primary goal is to maximize methane emissions reductions and to provide benefits to disadvantaged communities.

- Prioritization Criteria:
 - Focus on wells with higher methane emissions based on existing data or initial screening.
 - Proximity to disadvantaged communities using DOE's Climate and Economic Justice Screening Tool (CEJST).
 - Wells located on Tribal land.
- Access to Criteria:
 - Final criteria will be posted on the program webpage prior to accepting applications. If additional rounds of applications are launched, criteria will be updated before the next submission period.



Well Plugging and Abandonment

The Railroad Commission (RRC) regulates oil and gas activities in the state, and has adopted rules that operators must follow to ensure safe abandonment of wells:

- **Notice and Supervision:** Operators must notify the RRC and directly supervise cementing operations.
- **Review and Approval:** RRC approves plugging plans; operators can request modifications.
- **Cementing:** Cement plugs must isolate water zones and productive horizons, using APIapproved cement. Alternative materials allowed with RRC approval.
- **Methods:** Approved methods include circulation or squeeze. Only RRC-approved cementers may conduct operations.
- Additional Requirements: Based on well type and conditions, extra plugs may be necessary.
- **Post-Plugging:** Operators must fill openings, remove equipment, and restore the site to ensure environmental safety.



Methane Measurement Plan

- Measurement of methane emissions (in accordance with the DOE methane measurement guidelines for MCWs) prior to and following the plugging and abandonment of any MCW,
- Quantification of the methane emissions mitigated for plugged wells, and
- Verification that plugged wells are no longer emitting methane emissions as required for full compliance with applicable State or Federal well plugging and abandonment standards and regulations.



Measurement Requirements

Pre-Plugging Measurement

- Detect and quantify methane emissions.
- Use qualitative approaches with established surveys.
- Quantitative methods must have a minimum detection limit (MDL) of less than 100 grams/hour (g/h).

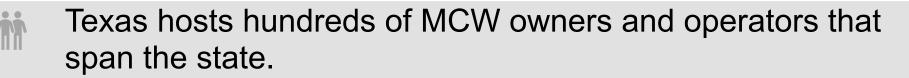
Post-Plugging Measurement

- Verify that methane emissions are below detection limits.
- Utilize qualitative methods (e.g., Optical Gas Imaging) to confirm no emissions.

TxMCW Measurement Plan Coming Soon!



Stakeholder Engagement and Community Benefits





TCEQ engages with industry and environmental stakeholders across sectors, including oil and gas.



Air Grants Division holds in-person and online events statewide to provide public workshops and webinars.



TxMCW staff will engage MCW owners, operators, and organizations through workshops and webinars.



The program will conduct outreach to encourage participation and gather community input.

Get Involved

Sign up for updates:

https://www.tceq.texas.gov/airquality/txmcw

Contact us: <u>TxMCW@tceq.texas.gov</u>

