

Exploring Mechanisms of Plug Job Failures & Their Fixes

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Neat Cement Via Pump Truck

Current Plugging Solution

Current Plugging Operations

○ Standards

- Cement Service Companies From Approved Lists
- Cement Pump Truck, maybe a Batch Mixer
- Bulk Equipment
 - Can be done with Dump Bailers on Wireline, but not very common

○ Familiar, Safe, & Easy

Current Plugging Product & Regulations

- Current Product:

- API & Construction Grade Portland Cements

- Current Regulations:

- Vary Depending on Municipality, State, or Federal Lands

- Various Specifications:

- Grades or Types of Cement
 - Density
 - Compressive Strength
 - But, This Property Isn't the Whole Story

Make It Grey and
Pump it Away!

- Familiar, Safe, & Easy

Mechanisms of Plug Job Failures

- Incomplete Mud Removal / Slurry Contamination
- Lost Circulation / Short TOC

Friends

- Poor Bond / Micro Annulus
- Gas Migration
- Slurry Stability

Support

- Chemical Degradation
- Aqueous / Hydrocarbon Invasion
- Mechanical Damage

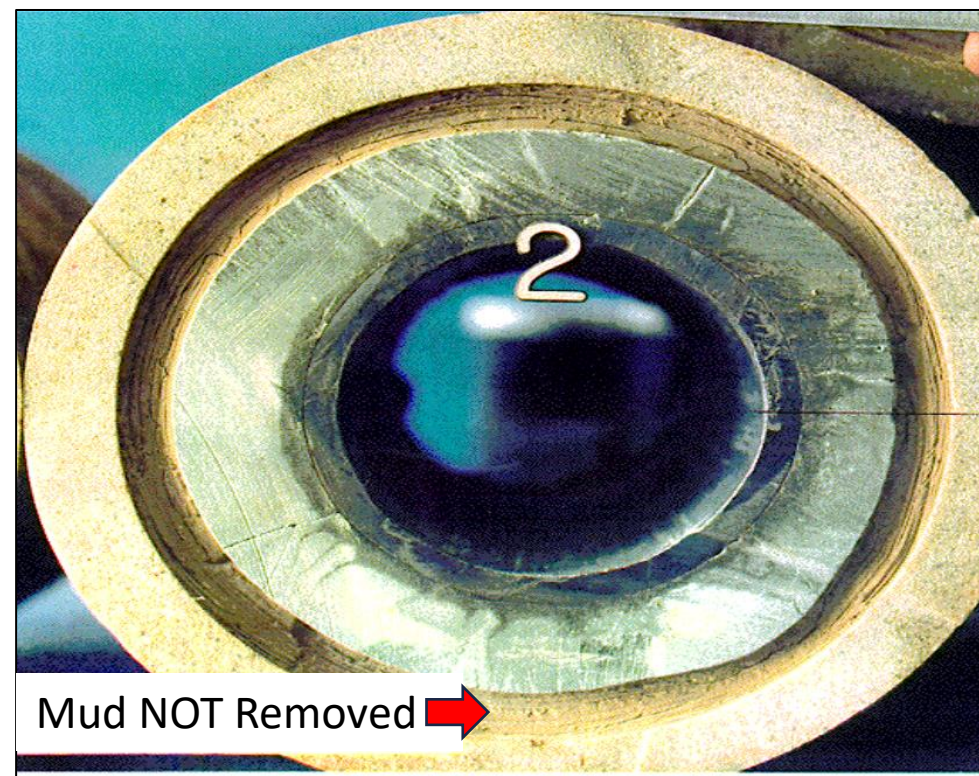
Protectors

Prev Slide - None Related to
Compressive Strengths!

Fixing Failures with “Friends” (1)

Failure: Incomplete Mud Removal / Slurry Contamination

- Need Competent Spacer System with Enough Volume:
 - Volume in Primary Cementing: 1000’ of fill or 10 min contact time, whichever is greater
- Candidates:
 - Freshwater: No Yield Point
 - Chemical Wash: Most, No Yield Point
 - Conventional Viscous Spacer: Gels or HEC Spacers - Have a YP!
 - Reactive Spacers like Sodium Silicate - Not Recommended for Plugging



Fixing Failures with “Friends” (2)

Failure: Lost Circulation (Open Perforations) / Short TOC

- Sealing Spacer
 - Def: Viscous Spacer W/Mechanical Pieces that Strengthen Formations & Resist Exiting Wellbore
 - From Prim Cmtg: Curing Prtl/Total Losses, Replacing DV Tools¹, Replaces Cnvntl/Reactive Spacers

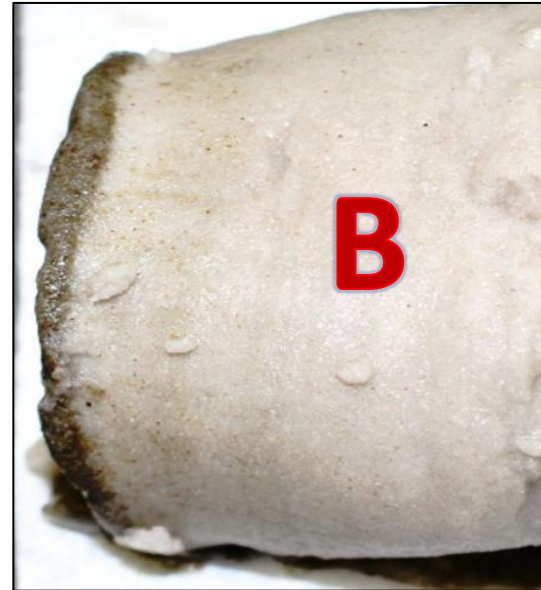


Sand Bed Tests Showcasing Sealing Spacer

A: Neat Cement, NO Sealing Spacer

B: Same Neat Cement, W/ Sealing Spacer

C: Birdseye View of **B**



Fixing Failures with “Friends” (3)

Failure: Lost Circulation (Open Perforations) / Short TOC

○ LCM's: Singular Products

- Walnut Shells, KolSeal, Gilsonite, PhenoSeal, or Fibers¹



○ LCM's: Eng Combo Products

- Multiple LCM's strategically combined into one bag



Fixing Failures with “Friends”: Downhole Scenarios

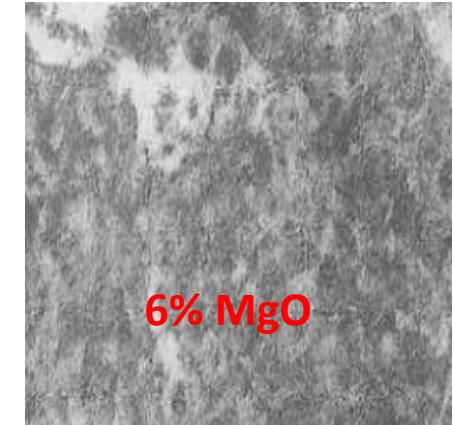
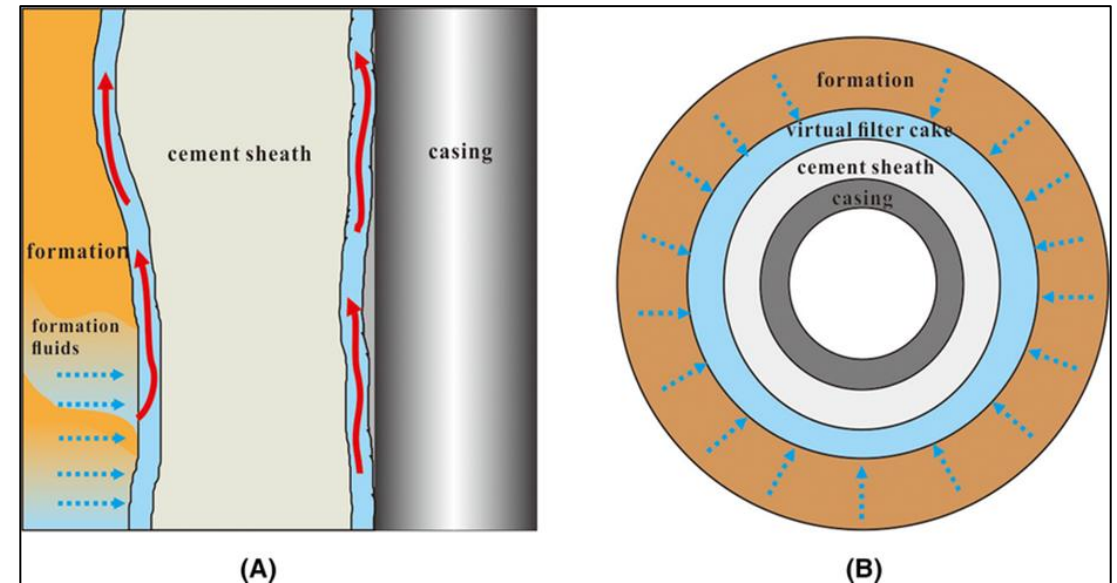
○ **Thought Exercises:**

- Setting a plug inside a clean stable pipe with integrity:
 - Freshwater spacer & Neat Cement is probably fine, just make sure you have enough
- Setting a plug in open hole that is stable formation:
 - Use a spacer with a YP and enough volume
- Anything outside the above scenarios – (IE: Perfs, Losses, Prev OBM in hole, Swiss Cheese Pipe, etc..)
 - Use Commercially Available Tools – IE LCM’s, Sealing Spacers, Surfactants, etc...

Fixing Failures with “Support” (1)

Failure: Poor Bond/ Micro Annulus

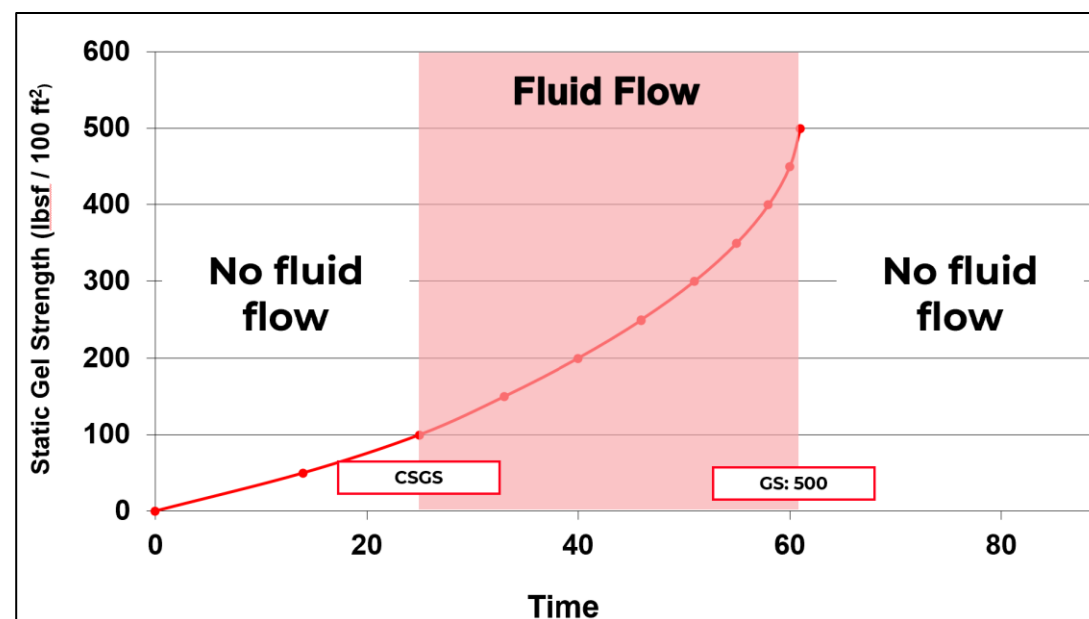
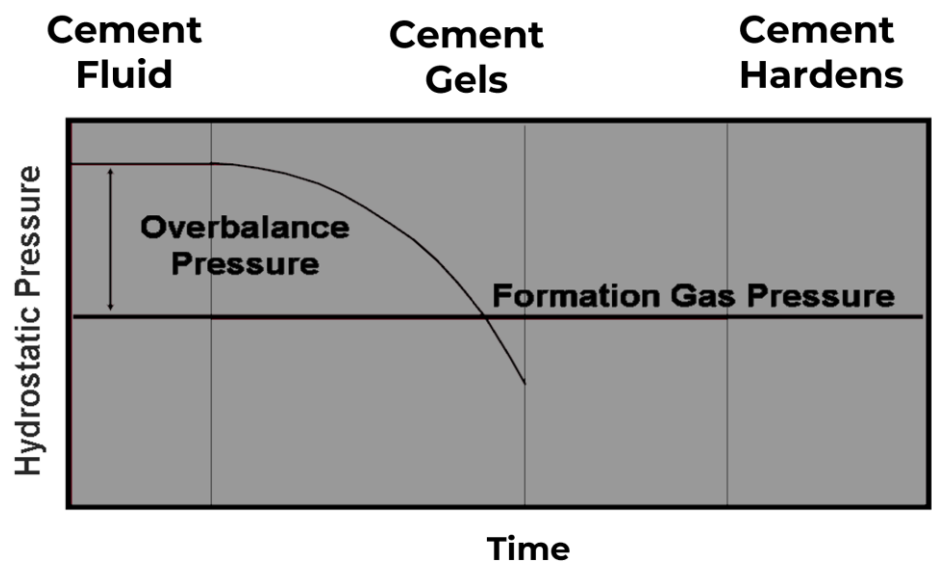
- Previous slides definitely apply!
- Two Types of Additives:
 - Gas Generating
 - Aluminum Powders
 - HSE Concerns
 - Volumetric Expanders
 - MgO or CaO
 - Cost Effective and Easy to Use!



Fixing Failures with “Support” (2)

Failure: Gas Migration

- FFP Equation³ that are fairly easy to use, but we don’t have time to discuss!
- Two main points from equation:
 - Control pressure loss, due to volume loss (Shrinkage, Free Fluid)
 - Shorten Static Gel Strength Transition Times



Fixing Failures with “Support” (3)

Failure: Gas Migration (Continued)

- Applicable GM Control Methods:
 - Raise Density of Cement
 - Use less H₂O or Hematite
 - Shortens Thickening Time
 - Use Thixotropic Additives
 - Gypsum, Sodium Aluminate, Sodium Metasilicate, or Multipurpose Combo Adds
 - Have been witnessed to impede waterflows²
 - But, multi-purpose additives can remove several additives and simplify design

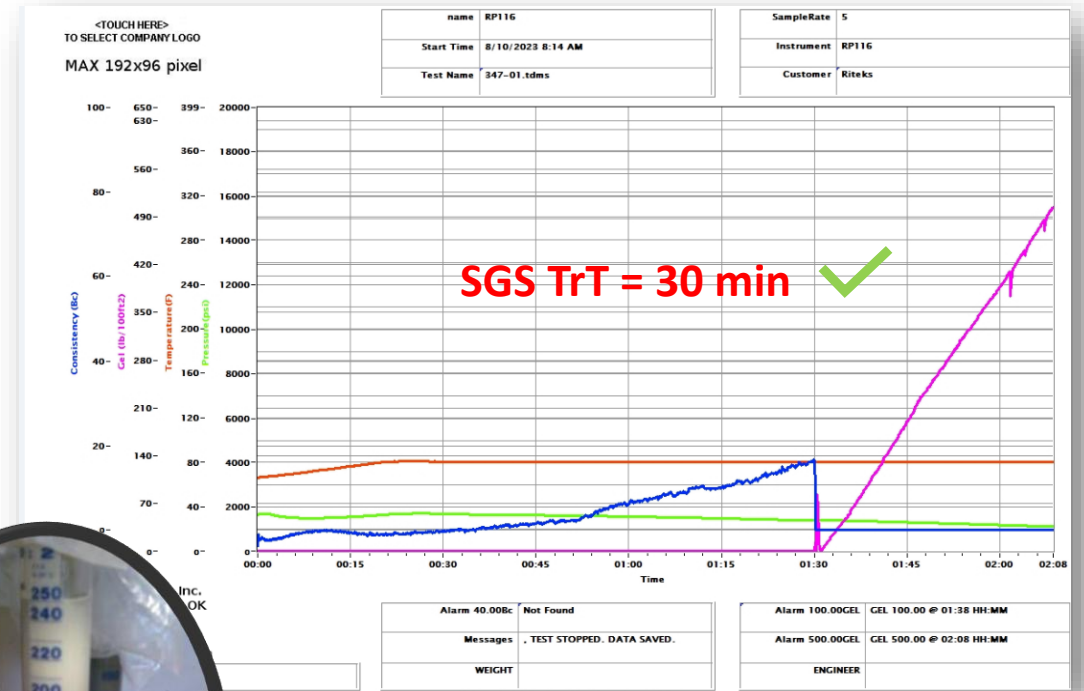


Photo Credit: Kirk Harris via LinkedIn

Fixing Failures with “Support” (4)

Failure: Slurry Stability

- Use Gas Migration Fluid Loss Adds
 - Helps Stabilize, Shorten SGS TrT & provides low fluid loss (<50 cc/30 min)
 - Might Lengthen TT
- Use Gels, Gums, or Free Water Control Adds
 - Helps “Soak Up” FF
 - Might slow Compress Strengths



Failed Free Fluid Test ←

Mechanical SGS TrT Chart ↑

Fixing Failures with “Support”: Downhole Scenarios

○ **Thought Exercises:**

- Setting an open hole plug that is stable in Vertical formation:
 - At minimum, do expansion adds anything necessary to make the slurry stable!
- Outside the above scenario – (IE: Known Gassy Area, Deviated/Horizontal, etc..)
 - Use Commercially Available Tools – IE Thixotropic, GMFL, Expansion, FWCA’s, etc...

Fixing Failures with “Protectors” (1)

Failure: Chemical Degradation

- Via Acids, Brines, H₂S, CO₂:
 - Old School Fix – Permeability Reducing FL Adds like latex
 - CO₂ Studies being conducted currently
 - New Thinking – Reduce or remove Portland Cement
 - Less Portland to be attacked
 - Or Instead of Cement – Geopolymers & Resins



Photo Credit: CSI Laboratory

Fixing Failures with “Protectors” (2)

○ Failure: Chemical Degradation (Continued)

○ Geopolymers

- Potentially Viable, but more testing needed
 - Describe “Non-Portland Cements” thought processes
 - Field Lab tested needed for chemical efficacy
 - More studies needed in acid, H₂S, CO₂ environments

○ Resins

- Commercially available & not permeable
- Oilfield grade glue & In use today
- Many publications on when/where to use resins⁴,
Its chemical resistance⁵, effectiveness against annular gas flows⁶
- Materials much more cost effective than 5 years ago!



Fixing Failures with “Protectors” (3)

Failure: Mechanical Damage

○ Forms of Mechanical Damage

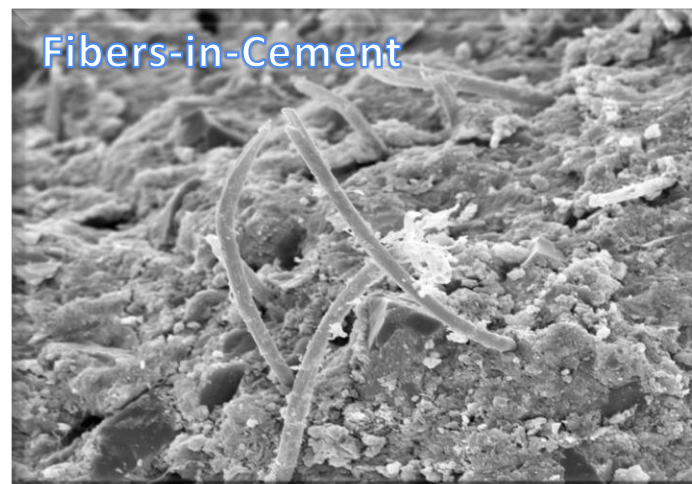
- Tectonically Active Areas
- Salt Creep Areas
- Disposal / Injection Zones

○ Reinforcements

- Foams (N₂ & CO₂)
- Fibers⁷
- Resin-in-Cement

Concepts that “Reinforcements” Bring

- Lower Young’s Modulus
- Increase Poisson’s Ratio
- Increase Flexibility / Toughness



Final Thoughts on Fixing Failures in Plugging

- Most everything we have discussed today is being used in Primary Cementing daily!
- Ask for Alternative Solutions from the Service Company! They might include items from “Friends, Support, or Protectors”.
- The answer may NOT Be Familiar, Safe, or Easy, but it could be the best available answer....

Works Cited (1)

1. AADE-22-FTCE-009 - Multifunctional Cement Spacer Fluid Improves Cement Seal Integrity, Minimizes Formation Damage, and Controls Lost Circulation
2. AADE-23-NTCE-038 - Novel Cement Composition Eliminates Water Flows on Intermediate Strings in Midland and Delaware Basins

3.

PRESSURE LOSS DUE TO STATIC GEL STRENGTH

$$\Delta P = (SGS / 300) \times (L / D)$$

Where:

Δ P:	Change in pressure
SGS:	Static Gel Strength (500)
300:	Constant
L:	Length of column of cement above the zone of interest
D:	Annular diameter (OH - Casing)

Works Cited (2)

4. AADE-22-FTCE-020 - Implementing Manufacturing-Style Workflow to Resin Sealant Squeeze
5. SPE 204374 - Epoxy Resin Exhibits Long-Term Durability and Chemical Stability as a Well Sealant
6. AADE-24-FTCE-088 (Resin Sealant Remediates Annular Gas Flow to Surface Allowing Completion of Four Colorado Wells)
7. SPE-174483-MS Enhanced Thermal Well Integrity Through The Use Of A New Cement Tensile Strength-enhancing Fiber

Questions?

Thanks for your Time!