

**MINUTES**  
**OKLAHOMA HAZARDOUS MATERIALS**  
**EMERGENCY RESPONSE COMMISSION**  
**Regular Meeting**  
**June 4, 2025**

Official after OHMERC Approval  
On December 3, 2025

<b>Members Present</b>	<b>Members Absent</b>	<b>Staff Present</b>
Mike Mahoney	None	Elizabeth Sue Sparks
Chad Weaver		Jon Reid
Preston Lay		Amy Brittain
Chad Graves		Quiana Fields
Matt Wormus		

Mr. Wormus called the meeting to order. Ms. Fields called roll and confirmed that there was a quorum.

Mr. Wormus called for a motion to approve the December 6, 2023 minutes. Mr. Wormus moved to approve and Mr. Weaver made the second. Approval by members was with “aye”. No one opposed.

*(See transcript pages 2 – 3)*

Discussion Items: Mr. Wormus welcomed guest, Jeri Edmondson, the Hazardous Materials Program Manager of the Oklahoma Department of Transportation (ODOT). Ms. Edmondson introduced herself.

*(See transcript pages 3 – 4)*

Commission Status Reports: Mr. Mahoney stated that they are still waiting on federal grant funding and gave an update on the 2024 training. Mr. Wormus gave a handout on the Data Management Report and Mr. Holbrook gave an update on the report. There were no agency updates from commission members. There was no discussion on spills/responses, but Mr. Wormus stated that we are bringing back CAMEO training this fall.

*(See transcript pages 4 – 8)*

Action Items: Mr. Mahoney gave an update on the HAZMAT conference; he stated that they are still in the planning stages. Mr. Wormus gave a presentation on the LEPC TIER II Website. Mr. Wormus proposed a date for the 2025 Commission meeting: Wednesday, December 3. Mr. Graves moved to approve the proposed date and Mr. Weaver made the second. Approval by members was with “aye”. No one opposed. Mr. Wormus gave a presentation on how to use the pipeline information management mapping application. Ms. Edmondson gave a presentation on the hazardous materials program management for ODOT.

*(See transcript pages 8 – 28)*

New Business: None.

There was no public forum issues raised.

Adjournment: Mr. Wormus called for a motion to adjourn the meeting. Mr. Mahoney moved to approve and Mr. Weaver made the second. Meeting adjourned at 2:13 p.m.

Next Meeting: December 3, 2025; Oklahoma City

**The transcript and attendance sheet becomes an official part of these Minutes.**

<p>Page 1</p> <p>1 OK HAZARDOUS MATERIALS EMERGENCY RESPONSE COMMISSION</p> <p>2 BEGINNING AT 1:30 PM ON JUNE 4, 2025</p> <p>3 IN OKLAHOMA CITY, OKLAHOMA</p> <p>4</p> <p>5</p> <p>6</p> <p>7</p> <p>8</p> <p>9</p> <p>10 MEMBERS PRESENT:</p> <p>11 Matt Wormus</p> <p>12 Chad Weaver</p> <p>13 Major Preston Lay</p> <p>14 Chad Graves</p> <p>15 Mike Mahoney</p> <p>16</p> <p>17</p> <p>18</p> <p>19 MEMBERS ABSENT:</p> <p>20 Carl Hickman</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25 REPORTED BY: Jenny Longley, CSR</p>	<p>Page 3</p> <p>1 aye.</p> <p>2 ALL: Aye.</p> <p>3 CHAIRMAN WORMUS: All opposed?</p> <p>4 We finally have approval for the 2023</p> <p>5 minutes.</p> <p>6 MS. FIELDS: Can we get a motion? I'm</p> <p>7 sorry. And a second.</p> <p>8 CHAIRMAN WORMUS: Motion to approve.</p> <p>9 MR. WEAVER: I'll make a second to</p> <p>10 approve.</p> <p>11 CHAIRMAN WORMUS: Second to approve?</p> <p>12 All right. And then all in favor?</p> <p>13 ALL: Aye.</p> <p>14 CHAIRMAN WORMUS: All right. Thank you.</p> <p>15 Excellent, got that taken care of.</p> <p>16 We do have some special guests for</p> <p>17 today, so they're also doing a presentation from the</p> <p>18 Oklahoma Department of Transportation. If you</p> <p>19 wouldn't mind introducing yourself to everyone else,</p> <p>20 too, so -- just real fast.</p> <p>21 And first of all, again, thank you</p> <p>22 for coming today, too. So if you wouldn't mind</p> <p>23 introducing yourself.</p> <p>24 MS. EDMONDSON: Sure. I am Jeri</p> <p>25 Edmondson, I'm the Hazardous Materials Program</p>
<p>Page 2</p> <p>1 PROCEEDINGS</p> <p>2 CHAIRMAN WORMUS: We'll get started for</p> <p>3 the June 4th meeting of the Oklahoma Hazardous</p> <p>4 Materials Emergency Response Commission. With that,</p> <p>5 we'll start with a roll call from Ms. Fields.</p> <p>6 MS. FIELDS: Mike Mahoney?</p> <p>7 MR. MAHONEY: Here.</p> <p>8 MS. FIELDS: Chad Weaver?</p> <p>9 MR. WEAVER: Here.</p> <p>10 MS. FIELDS: Major Lay?</p> <p>11 MAJOR LAY: Here.</p> <p>12 MS. FIELDS: Chad Graves?</p> <p>13 MR. GRAVES: Here.</p> <p>14 MS. FIELDS: Matt Wormus?</p> <p>15 CHAIRMAN WORMUS: I'm also here.</p> <p>16 MS. FIELDS: We have a quorum.</p> <p>17 CHAIRMAN WORMUS: Awesome. Good.</p> <p>18 All right. We dispersed our last</p> <p>19 meeting minutes, so we gave our last meeting minutes</p> <p>20 to the group so we need to take a vote on that right</p> <p>21 now. So I know they were dispersed, but are there</p> <p>22 any comments from the group about minutes or --</p> <p>23 anyone? If not, we'll take that to a vote to get</p> <p>24 those approved.</p> <p>25 So all those in favor, please say</p>	<p>Page 4</p> <p>1 Manager at the Oklahoma Department of</p> <p>2 Transportation, and I'm happy to be here.</p> <p>3 CHAIRMAN WORMUS: Thank you very much.</p> <p>4 And then on top of that, the rest of the EPCRA and</p> <p>5 VCP staff here, DEQ. We have Tommy, Amy, Jon, and</p> <p>6 Sue, as well, so thank you all for joining us today</p> <p>7 for today's meeting.</p> <p>8 With that, we will get into status</p> <p>9 reports. We'll talk about our grant stuff first.</p> <p>10 Mike?</p> <p>11 MR. MAHONEY: Along with everything else,</p> <p>12 we're kind of waiting for our federal grants</p> <p>13 funding, so it has been -- from what I'm rumoring,</p> <p>14 we're taking about a 17-percent cut, so it's going</p> <p>15 to be pretty large.</p> <p>16 Do you want me to talk about, like,</p> <p>17 what we did as far as training and those type of</p> <p>18 things, also, or --</p> <p>19 CHAIRMAN WORMUS: Yeah.</p> <p>20 MR. MAHONEY: Okay.</p> <p>21 CHAIRMAN WORMUS: Yes.</p> <p>22 MR. MAHONEY: In 2024, we had our</p> <p>23 training. Our awareness, we had \$56,157.61 used and</p> <p>24 we trained 546 people in awareness; in operations,</p> <p>25 we used \$229,699.52 and we trained 375 people;</p>

<p>Page 5</p> <p>1 technician level - these are certification classes -  2 \$216,458.11, and we trained 315 to the technician  3 level; operations refreshers, we spent \$104,598.11  4 and we trained 857 in the refreshers; tech  5 refreshers A and B, which is a total of 16 hours, we  6 used \$136,192.12 and we trained 1,197 personnel;  7 Decon, we spent \$9,744.42 and we trained 72  8 participants; our FLAG classes, which is flammable  9 liquids and gas class, we spent \$29,932.06 and we  10 trained 109 personnel for that; and then the CAMEO  11 classes, we spent \$1,857.57 and we trained 60  12 personnel.  13       So that was our training.  14       CHAIRMAN WORMUS: Awesome. Thank you.  15 Any questions about that from anyone? All right.  16 If not, we're good.  17       We will move on to the DEQ report,  18 and with that, I'm going to pass it on over to Tommy  19 Holbrook to --  20       MR. HOLBROOK: All right. I'll read you  21 the Data Management Report here real quick. So as  22 of May 30, 2025, DEQ has received 44,006 Tier II  23 reports.  24       We have them broke down into  25 different categories: RMP Sites, 239; EHS Sites,</p>	<p>Page 7</p> <p>1 winter was, half of them ended up getting canceled  2 due to ice and travel restrictions, so -- especially  3 the ones out in the Northeast part of the state,  4 when it was either icing and snowing here in OKC or  5 snowing up in Tulsa, we just couldn't make it up  6 there for those, as well.  7       And then, too, just those HAZMAT  8 teams that we helped out, we used up a lot of time  9 over here at the Station 5, Oklahoma City, getting  10 their laptops and computers and offices all updated  11 with the latest Tier II CAMEO data.  12       And then while they still existed, we  13 helped out the Shawnee crew and then they passed --  14 and the Shawnee HAZMAT team kind of dispersed after  15 that. But for a while, they had all the latest data  16 and everything else, too, so...  17       All right. Any questions on the data  18 management plan from DEQ, with that?  19       All right. Okay. Next up, just a  20 free-for-all, too, so if you guys have anything else  21 from the other entities, Mr. Graves or Mr. Weaver or  22 Mr. Lay, if you guys have anything else, now is a --  23 you know, feel free to bring it up or --  24       MAJOR LAY: No.  25       MR. MAHONEY: I don't.</p>
<p>Page 6</p> <p>1 we've had 1,261; Non EHS Sites, 3,170; Wind  2 Turbines, 5,282; and Oil &amp; Gas, 34,054; for a Total  3 of 44,006.  4       DEQ has received 68 of the 77 county  5 LEPC Tier II agreements, and 53 of the 77 have  6 applied for payment applications.  7       We hosted a Tier II training on  8 December 12th. The training had 118 participants.  9 With reports due on July 1st, 398 facilities in  10 Oklahoma submitted a TRI report in 2024. Those  11 facilities filing both TRI and Tier II reports have  12 been marked in our database.  13       As of the end of the third quarter,  14 DEQ staff has aided on 5,317 calls or emails for  15 EPCRA assistance.  16       And DEQ staff attended the following  17 events in 2025: the NASTTPO Annual Conference in  18 Milwaukee; asbestos training; wrecker highway spill  19 state meeting; five Tier II workshop/help sessions;  20 the Oklahoma HAZMAT Conference; two Oklahoma HAZMAT  21 teams CAMEO updates; and LEPC 101s.  22       And that's it for the data.  23       CHAIRMAN WORMUS: Thank you, Tommy. Just  24 some information, normally we do more of the Tier II  25 workshop/help sessions, but with how chaotic the</p>	<p>Page 8</p> <p>1       MR. WEAVER: I don't have anything.  2       CHAIRMAN WORMUS: Very nice. All right.  3       Trainings opens up to -- it's not  4 completely locked down or anything, but this fall,  5 we are going to bring back some in-state CAMEO  6 trainings to everyone, so just going to be kind of  7 half-day workshops where we'll either do it here in  8 OKC or we'll travel around the state, just trying to  9 get as many people familiar with the CAMEO software  10 suite for people to use.  11       So we'll get those scheduled probably  12 later this summer and do those -- start those this  13 fall, as well. So if there's anyone that wants to  14 specifically schedule one, let us know, and if not,  15 then we'll try to hit as many regions of the state  16 as we can to get as many people familiar with that  17 software, too.  18       All right. I will go on to number 6,  19 some action items. First, just overall, if there's  20 any updates on the Oklahoma HAZ-MAT Conference.  21       MR. MAHONEY: We're still in the planning  22 stages of it, we've met several times. Our ORE,  23 which you normally wouldn't hear anything about  24 because it was usually our rescue people, but we're  25 running our -- we're inviting our 19 CBRNe teams</p>

<p>Page 9</p> <p>1 around the state to come and participate in an 2 operational readiness exercise, so we'll see. 3 We've also got our 10 technical 4 rescue teams invited and our two task force teams 5 will be involved in that, the Comms Units, and we've 6 got -- trying to think who all is involved. There's 7 a lot of people involved in that. 8 MR. WEAVER: Is all the HAZMAT going to be 9 there, the -- 10 MR. MAHONEY: Yes, all the HAZMAT training 11 will be in Edmond. So we're going to do some 12 radiation exercises, we're going to do some 13 liquefied -- well, that's our plan right now. We're 14 going to possibly do some live burns, and then we'll 15 -- got some plugging and patching scenarios and some 16 chemical identification classes, also, so we're 17 going to... 18 MR. WEAVER: We have a meeting tomorrow to 19 discuss more, right? 20 MR. MAHONEY: Yes. Yes, we'll be adding 21 more to that, we just -- I don't have any specifics 22 on it. Because this is our first year to do our 23 CBRNe teams, so we'll see how this goes. Kind of 24 excited. 25 CHAIRMAN WORMUS: Awesome.</p>	<p>Page 11</p> <p>1 CHAIRMAN WORMUS: Yeah. 2 MR. MAHONEY: Because, I mean, Kevin's the 3 lead on this and I kind of back him up on all these 4 areas, so yeah. 5 CHAIRMAN WORMUS: We'll reach out to Kevin 6 for that, so -- 7 MR. MAHONEY: Yep. 8 CHAIRMAN WORMUS: Excellent. All right. 9 Next one, just want to show everyone 10 as a community effort with the Oklahoma DEQ and the 11 OHMERC, as well, too, as one of our main functions 12 being to help facilitate the LEPCs from the state, 13 we built a special website for the LEPCs that is 14 password protected, and they have to have an 15 invitation from myself or Tommy. 16 And this is a 24-hour stop where they 17 can come in and pull data whenever they want it. So 18 in the past, when someone wanted updated Tier II 19 chemical data, they had to email us and then we had 20 to come back with, 'All right, great, you know, what 21 counties do you need, what formats do you need', now 22 we just built this website so they can come in 23 anytime they want. 24 So they won't see this here. When 25 they go to the site, they'll just see this</p>
<p>Page 10</p> <p>1 And is the plan still for that to be 2 the second week of March for the dates? 3 MR. MAHONEY: The ORE is in November, 4 it'll be coming up, and then the -- yes, it will be 5 in the second week of March, I believe. 6 MR. WEAVER: You guys have the dates 7 reserved already. 8 MR. MAHONEY: Yes, we've already got the 9 dates reserved, it'll be at the same conference 10 center. We'll probably be using Edmond's training 11 facility, also, for some of the classes and -- so, 12 yeah. 13 CHAIRMAN WORMUS: Cool. Excellent. Well, 14 I know we all love going to that conference here and 15 we'll keep going back. And if you guys need stuff 16 for training purposes, feel free to reach out to the 17 DEQ. 18 MR. MAHONEY: We might. 19 CHAIRMAN WORMUS: We've got plenty of 20 people that can help out with us with, you know, 21 CAMEO, Tier II, LEPC stuff, as well as people 22 working around the clock on any batteries, 23 radiation, all of that, too, so -- 24 MR. MAHONEY: Okay. Yeah, you can reach 25 out to Kevin.</p>	<p>Page 12</p> <p>1 information here, it's broken down by county as well 2 as program type. 3 So here's the Google Earth format, 4 there's one for the MARPLOT computer program. 5 Scroll down a little further, you'll get all of the 6 specific CAMEO data. Again, it's all alphabetized, 7 but we get there, too, all of Tommy's paperwork for 8 the LEPC agreements, that's been stored on this 9 site, as well, and then you have all of the CAMEO 10 data broken down by county, as well. 11 And the nice thing is these are all 12 -- it's all organized, too, by the most recent time 13 it was updated. So we've made an effort that on the 14 first of every month, we'll go through and counties 15 that have had updated data within the past 30 days, 16 we'll have a new file up here as well, too, you 17 know, just to get the LEPCs trained that, you know, 18 if they're curious, they can go... 19 For example here, for Coal, the last 20 data was updated on -- was on May 1st, but down here 21 for Comanche, the last time it was updated was this 22 past Monday at this date and time. So they can see 23 the most -- you know, the last time their county 24 data was updated, so this is just a thing that we've 25 built.</p>

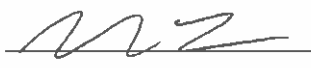
<p>Page 13</p> <p>1 As with everything, there were some 2 hiccups at the very beginning just trying to get 3 people access to the site, but once we figured out 4 the proper steps it took, it's been -- you know, 5 once someone gets logged in that first time, it's 6 been a pretty easy, fluid situation.</p> <p>7 And I keep having counties more and 8 more going, 'Oh, that would be great, let me add, 9 you know, this person', or, 'Our fire chief wants 10 data', and we've just been adding more and more 11 folks that have access to pull up this Tier II data, 12 so -- but that seems to be a pretty good success, 13 and we will keep it running as long as this platform 14 exists.</p> <p>15 All right. That's all I had with 16 that. Any questions about that or comments?</p> <p>17 All right. Moving on, we'll take 18 care of one bit of business right here. We do need 19 confirm the rest of the 2025 dates. The proposed 20 next meeting is going to be Wednesday, December 3, 21 2025.</p> <p>22 Do I hear a motion to confirm that 23 date?</p> <p>24 MR. GRAVES: Motion to confirm.</p> <p>25 CHAIRMAN WORMUS: We have one.</p>	<p>Page 15</p> <p>1 if any of our county LEPCs or someone at the local 2 level can also request this data, now, too, but they 3 will just get a snippet of their jurisdiction.</p> <p>4 I don't think they could access the 5 entire state, but for example, if Texas County was 6 interested, they could request the information and 7 just get the snippet of Texas County, or if everyone 8 in Oklahoma County could reach out, you would just 9 get them information for Oklahoma County, within 10 your boundary.</p> <p>11 So it's a pretty interesting tool, 12 there's a lot of good information here that we can 13 use for our response here, especially at DEQ as well 14 as everyone else, but I just wanted to show us all 15 that if there's ever any questions or situations 16 that arise and we need to pull contact information, 17 just let me know and I can pull that out for us, 18 too.</p> <p>19 All right. Any questions on that?</p> <p>20 All right. Next one is an OHMERC project idea that 21 I came across. We had our recent national meeting, 22 which was the -- it's the group that Tommy talked 23 about, NASTTPO, the National Association of SARA 24 Title III Program Officers.</p> <p>25 This is something that's been done up</p>
<p>Page 14</p> <p>1 MR. WEAVER: Second.</p> <p>2 CHAIRMAN WORMUS: Second? All right.</p> <p>3 All those in favor, say aye.</p> <p>4 ALL: Aye.</p> <p>5 CHAIRMAN WORMUS: All those opposed? All 6 right. Got taken care of the one piece of business 7 we needed to, so again, we'll get that December 3, 8 2025.</p> <p>9 All right. The next piece of data - 10 just had a little break - again, on behalf of the 11 SERC, for all of the LEPCs, I have made a request on 12 -- so like I said, again, on behalf of OHMERC, too, 13 that we now have in our tools to use the complete 14 statewide pipeline data with full contact 15 information.</p> <p>16 So we got this right here, too, so 17 that if there's ever a situation that we need to 18 reach out to a pipeline or a pipeline contact entity 19 due to spill, fire, release, or you know, a -- you 20 know, something from an LEPC, as well, too, we have 21 this data here for our use to help with the 22 communication between us and the pipelines, as well, 23 too. So, you know, it's pretty -- it was a pretty 24 easy process to get the data, too.</p> <p>25 And the nice thing, too, as well, is</p>	<p>Page 16</p> <p>1 in Wisconsin, I passed these out to everyone, too. 2 And this is a situation that we've come across since 3 2020 with a bunch of retirees and changeover, too, 4 it's kind of an LEPC guide for everyone.</p> <p>5 It's kind of a one-page pamphlet 6 where they would have who needs to be at the 7 meetings, what are the statutory requirements of an 8 LEPC, you know, what needs to take place at an LEPC 9 meeting, then also, too, some helpful numbers that 10 if they have questions on what to do for spills or 11 responses from a state and local level, to pass 12 those out, too.</p> <p>13 So this was something that I got the 14 kind of welcome from the person in Wisconsin that 15 was doing this to kind of -- she said go ahead, we 16 can change this around for use in Oklahoma.</p> <p>17 So I was going to pitch this to 18 everyone else, too, as a potential project for us to 19 work on for the summer, too. So if there's ever any 20 phone numbers that specifically are good for 21 response or that you guys would like to pass on to 22 the county, you know, the LEPCs, just let me know 23 and we can make these changes. And then hopefully, 24 by our December meeting, we can have a full product 25 to go over, review, and then start passing those</p>

<p>Page 17</p> <p>1 out.</p> <p>2 But I gave everyone a copy if there's</p> <p>3 -- I also recommend this, too, with specific</p> <p>4 Oklahoma statute and law, since it differs from</p> <p>5 Wisconsin, but just something for us to look over.</p> <p>6 And like I said, if there's specific numbers or</p> <p>7 information that we want to include on that specific</p> <p>8 to our state, we can go ahead and make those</p> <p>9 changes, too, so...</p> <p>10 And not actually for today, but just</p> <p>11 take that back and look it over, and here in a</p> <p>12 couple weeks I may reach out to see if anyone has</p> <p>13 any comments or anything else about that, so -- just</p> <p>14 a little project idea we thought of doing. Any</p> <p>15 questions about that or anything?</p> <p>16 All right. If not, again, we have a</p> <p>17 special presentation today, too. Just a background</p> <p>18 on the information, this goes back to the Oklahoma</p> <p>19 HAZ-MAT Conference.</p> <p>20 I was sitting in a class and made</p> <p>21 some connections with the Hazardous Material Program</p> <p>22 at ODOT, and I was not aware that ODOT had a</p> <p>23 Hazardous Material Program. So I thought this was a</p> <p>24 good chance, and since we're all here for the same</p> <p>25 goal that we invited them to come over and just kind</p>	<p>Page 19</p> <p>1 maintenance divisions or whether it's our</p> <p>2 administration team that does our human resources,</p> <p>3 our contracting, and our finance.</p> <p>4 And you'll see that Environmental</p> <p>5 actually is under project delivery, but the cool</p> <p>6 thing about Environmental is that Environmental</p> <p>7 actually touches every part of the agency.</p> <p>8 So the Environmental Programs</p> <p>9 Division's main purpose is to integrate</p> <p>10 environmental considerations and regulatory</p> <p>11 requirements into the transportation program, and we</p> <p>12 do that with a wide net of subject matter experts.</p> <p>13 We have six programs within the</p> <p>14 division: Clean Water Group; Cultural Resources</p> <p>15 Program; the Hazardous Materials Program, where our</p> <p>16 goal is to identify, assess, manage, mitigate the</p> <p>17 environmental risks to projects through operations,</p> <p>18 into maintenance, and to facility and fleet</p> <p>19 compliance; and then we round it out with our</p> <p>20 Natural Resources Team; our NEPA Team; and the one</p> <p>21 standalone Noise expert that we have.</p> <p>22 All right. A few of the services</p> <p>23 that we provide as a division, we participate in</p> <p>24 project development and planning meetings, we</p> <p>25 complete field assessments, we consult with our</p>
<p>Page 18</p> <p>1 of, you know, talk to us about you and open up</p> <p>2 another door of alliance.</p> <p>3 So I'll pull up your presentation</p> <p>4 here, as well, for you. And I don't know if you</p> <p>5 want to -- if you just want to tell me when to</p> <p>6 switch over slides or if you want to go over there</p> <p>7 and mainly press it over, so --</p> <p>8 MS. EDMONDSON: Yeah, it's a little bit</p> <p>9 easier if I see which slide's coming next, so --</p> <p>10 CHAIRMAN WORMUS: All right. I'll let you</p> <p>11 man it then, there.</p> <p>12 MS. EDMONDSON: All right. Well, thank</p> <p>13 you everybody, for the opportunity. I am, again,</p> <p>14 Jeri Edmondson with the Oklahoma Department of</p> <p>15 Transportation, and I wanted to start with not</p> <p>16 diving in with HAZMAT, but I want to give you a</p> <p>17 little bit of background about the agency.</p> <p>18 The mission of the department is to</p> <p>19 provide a safe, economical, and effective</p> <p>20 transportation system for the state, and we do that</p> <p>21 with an entire team of subject matter experts,</p> <p>22 whether they're in our design group, whether they're</p> <p>23 in our project delivery group, whether they're part</p> <p>24 of our operations team, which includes the field</p> <p>25 districts and the construction materials and</p>	<p>Page 20</p> <p>1 regulatory partners and stakeholders, and we</p> <p>2 complete the environmental document, the NEPA</p> <p>3 document being one of the primary things.</p> <p>4 We're going to monitor projects</p> <p>5 during construction, post-construction, into</p> <p>6 maintenance activities, and then we're going to</p> <p>7 provide technical assistance for compliance in our</p> <p>8 facilities.</p> <p>9 Oh, the tangled web of regulations.</p> <p>10 Federal level, state level, all of these laws,</p> <p>11 rules, and regulations somehow or another all touch</p> <p>12 what Hazardous Materials does for the department of</p> <p>13 transition.</p> <p>14 So, from a pre-construction aspect,</p> <p>15 when we were looking at the organizations chart we</p> <p>16 had the Design Team and the Project Delivery Team</p> <p>17 over here, so we're going to help support those</p> <p>18 teams through initiations, recons, the project</p> <p>19 scopings all before anybody ever develops a set of</p> <p>20 construction plans.</p> <p>21 Then we're going to help our Design</p> <p>22 Teams, whether that's roadway, traffic, or bridge,</p> <p>23 we're going to help them avoid, mitigate or manage</p> <p>24 the environmental risk of whatever design it is that</p> <p>25 they've chosen. We're going to help with permits</p>

<p>Page 21</p> <p>1 for our geotech crew, we're going to help with our 2 right-of-way acquisition, we're going to help with 3 utility relocations.</p> <p>4         So how do we do that? We do that 5 through what industry typically calls a Phase I. We 6 call it an initial site assessment. We're going to 7 look at the past and present use of a facility for 8 high-risk operations before we make an offer to that 9 landowner to buy that property to build whatever 10 asset it is that we're trying to construct, whether 11 it's a bridge or a road. We're going to look for 12 various things, we're going to pull permits, we're 13 going to check all kinds of databases to find out 14 all we can about that property.</p> <p>15         Some of the site features that we're 16 typically going to want to look for are how they get 17 their water, what their wastewater systems are like, 18 what the business actually was, is its current use 19 what it has been for the life of the facility or has 20 it changed operationally throughout the years.</p> <p>21         And we're going to look to see 22 whether it was a gas station or oil and gas 23 facility, do they have a hydraulic lift because it's 24 an auto repair facility, do they have lagoons, well, 25 is it residential or is it commercial or industrial,</p>	<p>Page 23</p> <p>1 Project here in Oklahoma City? This came off the 2 Crosstown, so...</p> <p>3         This is a farm that we acquired in 4 Southwest Oklahoma, they used butane for their 5 heating rather than propane. Butane has to be 6 stored underground, propane is aboveground, just 7 FYI, nice fun trivia. Service station -- or, auto 8 repair facility hydraulic lift. Oil and gas 9 facility, we did a tank cleanout before we demoed 10 it.</p> <p>11         Anybody moved recently? You usually 12 take your stuff with you when you move, right? We 13 buy lots of properties, we're a large landowner, and 14 when we buy these properties, a lot of times people 15 leave stuff behind.</p> <p>16         And the owner of this service 17 facility left their used oil, and so we have to 18 manage and mitigate this, properly dispose of it 19 before we can demolish the building.</p> <p>20         This was a bulk oil distributor, left 21 their drums. We bought a nursery in Western 22 Oklahoma, this is what they left behind that we had 23 to lab pack and get rid of.</p> <p>24         Tires. Part of the DEQ tire program, 25 we can help get funding to dispose of these. These</p>
<p>Page 22</p> <p>1 we're going to look for staining, we're going to 2 look for drum storage, all kinds of things.</p> <p>3         Depending upon what we find in that 4 investigation might lead us to a subsurface 5 investigation, and the subsurface investigation can 6 be done a couple of ways, industry typically calls 7 it a Phase II. We're going to either do soil 8 borings to capture soil samples and/or groundwater 9 samples, or we could do geophysical methods, too.</p> <p>10         There's an example of us doing a 11 Phase II. With the results of that Phase II, we're 12 going to possibly develop a Contaminated Materials 13 Management Plan, maybe minor, maybe major. Some of 14 the major Contaminated Materials Management Plans 15 that we deal with involve groundwater and also pose 16 a risk to worker health and safety, so we have to 17 consider that during construction, as well. Most of 18 the time, we're trying to clear everything that we 19 can before construction starts, that's the ultimate 20 goal.</p> <p>21         Here's a site, I'll just give you a 22 few projects that were real, back -- so this one was 23 several years ago, we did an investigation at a 24 former service station. This was a large tank 25 closure. Anybody remember when we did the Crosstown</p>	<p>Page 24</p> <p>1 are excluded from the tire program, we actually have 2 to pay to get rid of these.</p> <p>3         This was a ravine on a property that 4 we acquired, and apparently they were using it for 5 open dumping and trash burning, and this was the 6 leftover of that acquisition.</p> <p>7         All of the structures that we buy - 8 somebody mentioned asbestos training, I don't 9 remember who said that, but somebody mentioned that 10 earlier - we test all of the structures for 11 asbestos, possibly remove it before we demolish 12 them.</p> <p>13         So once we have acquired the 14 properties, demolished them, moved the utilities, we 15 are now ready to support construction, and we can do 16 that multiple ways. The best way that we do that is 17 to clear the issue before construction starts. If 18 we can't clear it, then we can do live realtime 19 field screenings while they're excavating, we can 20 stockpile material, or we can set up an on-site 21 treatment.</p> <p>22         We have lots of bridges in the state, 23 some of the bridges still have lead paint on them. 24 We help to manage that waste whenever we're doing a 25 bridge painting project.</p>

<p>Page 25</p> <p>1 No matter how much due diligence that</p> <p>2 we do on projects, there's always an opportunity</p> <p>3 that they'll find something that we didn't know was</p> <p>4 there. The regulations are only so old, they're</p> <p>5 only from the 1970's and 80's, and the permitting</p> <p>6 systems that go with them, no matter how much</p> <p>7 research, you're not going to find something that</p> <p>8 was happening in the 20's through the 50's or 60's.</p> <p>9 And this is what we call a new</p> <p>10 discovery, and the construction contractors know by</p> <p>11 this specification that they need to stop work,</p> <p>12 contact us, and we'll get a contractor out there to</p> <p>13 actually do the removal.</p> <p>14 But what we all have to keep in mind</p> <p>15 is that those have significant time and money</p> <p>16 consequences because some of our projects have</p> <p>17 incentives on them for the contractor to get done</p> <p>18 faster, and if we delay them with a new discovery,</p> <p>19 that's not their fault.</p> <p>20 Once the construction project is</p> <p>21 complete, we have sometimes an opportunity to</p> <p>22 dispose of some excess land, we call them parcels,</p> <p>23 and the Environmental Division will do on the back</p> <p>24 side of the project similar to what we do on the</p> <p>25 front side.</p>	<p>Page 27</p> <p>1 business would.</p> <p>2 And so we support the facilities with</p> <p>3 compliance in all of these operations, whether it's</p> <p>4 their drinking water, their wastewater, their fleet</p> <p>5 operations, our snow and ice operations, all the way</p> <p>6 through Matthew's Tier II reporting and our RCRA</p> <p>7 generators, and we're helping provide opportunities</p> <p>8 for them to maintain good housekeeping at the</p> <p>9 facilities.</p> <p>10 When is Hazardous Material role</p> <p>11 complete? We're a cradle-to-grave program. The</p> <p>12 entire division is a service division. Honestly,</p> <p>13 our role is not complete because anytime you put</p> <p>14 something in the landfill, you're on the hook for</p> <p>15 that permanently. So our role is really not ever</p> <p>16 complete.</p> <p>17 So with that, if anybody has any</p> <p>18 questions, I'd be happy to answer them. That's just</p> <p>19 a 20,000-foot view of what we do for the agency and</p> <p>20 the state. Here's my contact information if anybody</p> <p>21 has any questions.</p> <p>22 CHAIRMAN WORMUS: Any questions for Jeri?</p> <p>23 Thank you for coming, it was great to</p> <p>24 learn about your program and everything else. And</p> <p>25 as always, if there's ever anything that the DEQ can</p>
<p>Page 26</p> <p>1 We'll do all kinds of records</p> <p>2 reviews, permitting reviews, look to see what we did</p> <p>3 on this parcel during construction, look to see if</p> <p>4 we had any new discoveries that we didn't know</p> <p>5 about, all trying to make a recommendation of yes or</p> <p>6 no whether we dispose of that particular parcel or</p> <p>7 not.</p> <p>8 There have been times that we've said</p> <p>9 no, we don't recommend it, there have been times</p> <p>10 that we've asked for a deed restriction, there have</p> <p>11 been times that we say yeah, it's clean, no problem.</p> <p>12 We're a large, large landowner in the</p> <p>13 state of Oklahoma, and with that comes a possibility</p> <p>14 for people to dump stuff. And when there's no</p> <p>15 responsible party, someone has to be the responsible</p> <p>16 party to do the appropriate cleanup. So we support</p> <p>17 our maintenance operations that way, by helping them</p> <p>18 try to figure out what it is that's been dumped.</p> <p>19 Does anybody have any idea how many</p> <p>20 facilities we have throughout the state? We know we</p> <p>21 have a presence in every single county, right, so</p> <p>22 there's a minimum of 77. We have over 100</p> <p>23 facilities statewide, we have multiple facilities in</p> <p>24 several counties, and each one of those facilities,</p> <p>25 we have to maintain compliance just like any other</p>	<p>Page 28</p> <p>1 help out with your program or even this commission,</p> <p>2 too, as well, feel free to reach out and we'll be</p> <p>3 happy to keep on this lovely working relationship</p> <p>4 between everyone else, too, so...</p> <p>5 All right. That is all the action</p> <p>6 items for today's meeting. Any new business from</p> <p>7 anything that would have popped up in the last 24</p> <p>8 hours, everyone, that's not on the agenda? No?</p> <p>9 If not, open discussion, open forum.</p> <p>10 If there's any last-minute comments from anyone else</p> <p>11 here today, from our guests to any of the fellow</p> <p>12 members, now's the time for last chance. Hearing</p> <p>13 none, all right.</p> <p>14 With that, I'd take a motion to</p> <p>15 adjourn the meeting.</p> <p>16 MR. MAHONEY: Motion.</p> <p>17 CHAIRMAN WORMUS: Do I hear a second?</p> <p>18 MR. WEAVER: Second.</p> <p>19 CHAIRMAN WORMUS: Second? All right.</p> <p>20 All those in favor, say aye.</p> <p>21 ALL: Aye.</p> <p>22 CHAIRMAN WORMUS: All opposed?</p> <p>23 We'll see you in December.</p> <p>24 (MEETING CONCLUDED AT 2:13 PM)</p> <p>25</p>



<div style="text-align: right; font-size: small;">Page 29</div> <p>1           C E R T I F I C A T E</p> <p>2           I, Jenny Longley, Certified Shorthand</p> <p>3 Reporter within and for the State of Oklahoma, do</p> <p>4 hereby certify that the above and foregoing meeting</p> <p>5 was by me taken in shorthand and thereafter</p> <p>6 transcribed; and that I am not an attorney for nor</p> <p>7 relative of any of said parties or otherwise</p> <p>8 interested in the event of said action.</p> <p>9           IN WITNESS WHEREOF, I have hereunto</p> <p>10 set my hand and official seal this 12th day of June,</p> <p>11 2025.</p> <p>12</p> <p>13           </p> <p>14           Jenny Longley, CSR</p> <p>15           CSR # 1903</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p>	

**OKLAHOMA HAZARDOUS  
MATERIALS EMERGENCY RESPONSE  
COMMISSION**

**Attendance Record**

**June 4, 2025**

**Oklahoma City, Oklahoma**

NAME and/or AFFILIATION

Address and/or Phone and/or E-Mail

JERI Edmondson / ODOT

jedmondson@odot.org

Joe Sparks / DEQ

Quiana Fields / DEQ

Chad Graves / Valero

Chad.graves@valero.com

Matt Wormer / CDEQ

Michael Mahoney / OKHS

Michael.Mahoney@OKHS.OK.GOV

Jon Reid / DEQ

Preston Lay / OAP

PRESTON.LAY@DPS.OK.GOV 918 706-1711

Chad Weaver / Edmund Fire

Chad.weaver@edmundok.gov

Tommy Hixson

Amy Brittain / ODEQ