

## 2025 Emissions Reporting Updates and Reminders

2025 air emissions inventories are due April 1, 2026. Reporting is done through [SLEIS](#), and training material can be accessed on the SLEIS homepage. Here are some updates and reminders for reporting this year.

### Updates

**New 100-882a Duly Authorized Representative Form, Updated 100-882 Responsible Official Form, and Updated 100-733 SLEIS User Form** – A new [DEQ Form 100-882a](#) has been created to adjust the method a Responsible Official (RO) can appoint a Duly Authorized Representative (DAR), as defined in OAC 252:100-1-3. Only ROs and DARs have the ability to submit emissions inventories. There is no longer a need for an additional RO letter or email to accompany the DAR request. There have been minor changes to the wording and formatting of DEQ Forms [100-882](#) and [100-733](#).

**New Electronic Payment Account (ACH/EFT)** - If your company will be paying Annual Operating Fees through an ACH be aware that the Environmental Quality account has changed. Only some invoices are eligible for ACH payments. Eligible invoices will have the new ACH account information listed on the invoice. The new account should improve the processing and posting time of payments.

**Annual Operating Fees** – The Title V fee rate will be \$50.33 per ton, and the minor rate will be \$37.56 per ton of regulated air pollutant for 2026. Annual Operating Fee Invoices will be mailed July 1, 2026, and payments are due by July 31, 2026. Please note that Annual Operating Fee Invoices are addressed to the company that is the owner/operator of the facilities, according to SLEIS. Failure to notify DEQ regarding ownership changes before the mailing will result in the currently listed company assuming payment liability of the Annual Operating Fee Invoices for that year. When calculating annual operating fees for facilities that are registered under Permit by Rule, the last reported inventory emission amounts are used. More information regarding Annual Operating Fees is available [here](#).

### Reminders

**Change in Ownership** – It is the responsibility of the **seller** to submit [DEQ Form 100-883](#) no later than 30 days following the change in ownership; this includes facilities registered under Permit By Rule (PBR) during non-reporting years. Oklahoma law and DEQ rules are clear that the current owner/operator of a facility is responsible for the submission of the annual emissions inventories and for paying the annual operating fees, including inventories and fees from prior year emissions. We encourage companies to review their facility lists as early as possible and complete any administrative changes that have not been submitted and processed. **Do not report “Permanently Shutdown” for facilities that are being sold and are still operating.**

**2025 Permit by Rule (PBR) Reporting** – For facilities under a PBR, only the facilities that obtained registration under a PBR during 2025 will be required to report a 2025 inventory. Note, the goal of the PBR reporting schedule is to capture the initial inventory for the facility, so if the newly permitted facility didn't begin operating until 2026 then the facility would report “Not Yet Built” for the facility operating status in 2025 and then report their initial inventory for 2026. Also of note, please report any PBR facility change of ownership within 30 days of sale.

**Permit Terminations** – When a submitter initiates the submission process in SLEIS, a list of facilities reported as “Permanently Shutdown” in the inventory will be displayed towards the bottom of the Submission Agreements page. A request to terminate the air permit will automatically be generated when the facility has been reported as “Permanently Shutdown.” This is noted by the two agreement items for the submitter, as circled in the screenshot at the end of this section below. If the submitter does not want to terminate the air permit, they need to select “Cancel”, return to the facility inventory and update all statuses to “Temporarily Shutdown.” For more information regarding permit terminations, please see the corresponding FAQ at our [website](#).

## 2023 Emissions Report

In Process

### Submission Agreements

By selecting the “Continue” button below, I acknowledge, understand, and agree as follows:

- ☒ This Electronic Reporting System (“System”) has been established by the Oklahoma Department of Environmental Quality (“DEQ”) for the use of businesses or entities required to file reports or other data pursuant to the laws and rules of DEQ and pertaining to matters under the jurisdiction of DEQ
- ☒ I am a duly authorized representative of the business or entity submitting an electronic record or data to DEQ, and I have the authority to submit said records and/or data on behalf of the facility I am representing.
- ☒ I agree that use of this System combined with the user login and password to sign the submission document constitutes an electronic signature equivalent to my written signature. I have reviewed the electronic report being submitted in its entirety and agree to the validity, accuracy, and completeness of the information contained within it to the best of my knowledge. I certify, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- ☒ I am free to discontinue this transaction by selecting “Cancel”; otherwise, the records will be submitted to the DEQ, and the transaction will be complete.
- ☒ If any facilities are populated below, I certify that all of the Permanently Shutdown facilities listed below had no emissions at any time during the reporting year and that all remaining permits for these facilities should be terminated effective December 31st of the reporting year. If the facility had no emissions for the reporting year, but I do not want to terminate the permit, then I will select ‘Cancel’ and change the operating status of the facility to Temporarily Shutdown.
- ☒ If any facilities are populated below, I further certify that these Permanently Shutdown facilities listed below are not Permit Exempt or De Minimis. If a facility listed below operated for the reporting year, but I believe it was Permit Exempt or De Minimis, then I will select ‘Cancel’ and contact DEQ.

### Permanently Shutdown Facilities

Company Identifier	Company Name	Facility Identifier	Facility Name	Status
4446	TEST - OK DEQ AQ COMPANY - C	20967	TEST - GENERIC OIL AND GAS 8	Permanently Shutdown (2023)

### **Reporting Particulate Matter (PM) and Volatile Organic Compounds (VOCs):**

- Particulate metal emissions should be reported as a speciated metal pollutant AND included as part of the appropriate PM amount(s) (primary PM-10 and/or primary PM-2.5).
- VOC emissions should be reported as the speciated parts AND included as part of the VOC emission total.
- Emission factors for primary PM-10 and PM-2.5 typically include metal emissions.
- The reported emissions for the pollutant PM10-PRI must be greater than or equal to the sum of the speciated PM emissions. The reported emissions for the pollutant VOC-Volatile Organic Compounds must be greater than or equal to the sum of the speciated VOC emissions.
- To identify which pollutants are considered PM or VOCs, we have updated our [Regulated Air Pollutant](#) webpage and the pollutant code table found on the SLEIS home page.
- Please contact us if you have any issues or questions regarding meeting this requirement.

### **Sulfuric Acid and PM reporting –**

- Similar to metal emissions, sulfuric acid emissions should be reported as a speciated emission AND included as part of the appropriate PM amount (primary PM-10 and/or primary PM-2.5).
- Emission factors for primary PM-10 and PM-2.5 typically include metal emissions.
- To identify which pollutants are considered PM or VOCs, we have updated our [Regulated Air Pollutant](#) webpage and the pollutant code table found on the SLEIS home page.
- Please contact us if you have any issues or questions regarding meeting this requirement.